

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
NATURAL GAS	<input checked="" type="checkbox"/>
OPERATOR	
PRODUCTION OFFICE	
Operator	

RECEIVED BY
JUN 12 1987
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

McKay Oil Corporation

Address

Post Office Box 2014, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

NAME OF WELL AND LEASE

Five Mile Tank Federal

Well No. 3

Pool Name, Including Formation

West Pecos Slope Abo

Kind of Lease

NM

State, Federal or Fee

32323-A

Lease

Location

Unit Letter P ; 660' Feet From The South Line and 660' Feet From The East

Line of Section 17 Township 6S Range 23E, NMPM, Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

New Mexico Gas Marketing, Inc.

Post Office Box 2014, Roswell, NM 88201

If well produces oil or liquids,
give location of tanks.

Unit G Sec. 36 Twp. 6S Rge. 22E

Is gas actually connected?

Yes

When

5-21-87
8:30 p.m.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. P.

Date Spudded
1-27-87

Date Compl. Ready to Prod.
5-17-87

Total Depth
3400'

P.B.T.D.

3312'

Elevations (DF, RAB, RT, GR, etc.)
4118' GL

Name of Producing Formation
Abo

Top Oil/Gas Pay
3003.5

Tubing Depth

2955'

Perforations

3003.5 - 3018.5 (11); 3038.0 - 3044 (5); 3140 - 3158 (13)

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12 1/4"

8 5/8"

876'

300 + 240

7 7/8"

4 1/2"

3400'

325 + 250

2 3/8"

2955'

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

5-20-87 2694

4 hrs.

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

back pr.

827

827

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Theresa Rodriguez
(Signature)

Production Analyst

(Title)

June 10, 1987

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUN 19 1987

, 19

BY

Original Signed By

Les A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil
well name or number, or transporter, or other such change of condi.