Form DI 1918 (July 1984)

Signature

# UNITED STATES DEPARTMENT OF THE INTERIOR

JUL 1 5 1987

July 13, 1987

RECEIVED BY

O. C. D.
ARTESIA, OFFICE

FORM APPROVED OMB NO. 1004-0149 Expires: January 31, 1986

SUPPLEMENTARY APPLICATION FOR NATURAL GAS CATEGORY DETERMINATION

This form is required by the Bureau of Land Management (BLM) and the Minerals Management Service (MMS) the jurisdictional signicies charged with under the Natural Gas Policy Act of 1978, I 95-621, for Federal, Indian, and OCS lands. The data requested is a requirement of the Federal Energy Regulatory Commission regulation 18 CFR 274, Determinations by Juriadictional Agencies such data must be forwarded to the Federal Energy Regulatory Commission by the Authorized Officer. 11. Applicant McKay Oil Corporation 1. API Well No. 30-005-62388 Address (Including zip code)
P. O. Box 2014, 'Roswell, NM 2. Lease No. 88201 NM-32323-A Telephone (Including area code) 505/623-4735 3. Lease Name and Well No. Five Mile Tank Fed. #3 12. Request Category for Determination 4. Sec., T. & R. ☐ Section 102(c)(1)(B), New Onshore Wells Section 17-6S-23E 5. Area and Block (OCS) ☐ Section 102(c)(1)(C), New Onshore Reservoirs ☐ Section 102(d), New Reservoirs on Old OCS Leases Section 103(c), New Onshore Production Well 6. Field West Pecos Slope Abo Section 107(c), High-Cost Natural Gas 7. Reservoir Section 108(b), Stripper-Well Natural Gas Abo sand 13. Person Responsible for Answering Questions 8. State, District, and County NM, Roswell, Chaves Cindy L. Kelton Address (Including zip code). 9. Operator P. O. Box 2014, Roswell, NM 88201 McKay Oil Corporation Telephone (Including area code) 505/623-4735 10. Type of Well: Oil Well [2] Gas Well 14. Newspaper, City, State, and Date (or expected date) of Notice Roswell Daily Record, Roswell, NM 15. Gas Purchaser New Mexico Gas Marketing, Inc. Address (Including zip code) P. O. Box 2014, Roswell, NM 88201 Gas Purchaser Address (Including zip code) 16. Colessee and/or Working Interest Owner See attached Exhibit "A" Address (Including zip code) Colessee and/or Working Interest Owner Address (Including zip code) 17. Attach the Appropriate Checklist and Support Data (See instructions) I certify that the foregoing and the checklist attached are true and correct to the best of my knowledge as determined from available records Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States as false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Name Title Assistant to the President Kelton

#### EXHIBIT "A"

McKay Oil Corporation
Five Mile Tank Federal #3
Section 17-6S-23E
API No. 30005-62388
Chaves County, New Mexico

# Working Interest Owners

Royale Petroléum Corporation Wells Fargo Bank Building 101 West Broadway, Suite 1777 San Diego, California 92101

The McKay Children's Trust P. O. Box 2014
Roswell, New Mexico 88201

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LOG Partners 868 McClelland Street Salt Lake City, Utah 84102

Flagstaff Land Associates 2222 S. Dobson Road, Suite 6A Mesa, AZ 85202

DENCO Oil & Gas Investments 2222 S. Dobson Road, Suite 6A Mesa, AZ 85202

DENCO Oil Properties 2222 S. Dobson Road, Suite 6A Mesa, AZ 85202

DENCO Oil Partners 2222 S. Dobson Road, Suite 6A Mesa, AZ 85202

McKay Oil Corporation P.O. Box 2014 Roswell, New Mexico 88201

Ventana Limited Partnership 3567 E. Sunrise Drive, Suite 235 Tucson, AZ 85718

# Gas Purchaser

New Mexico Gas Marketing, Inc. P. O. Box 2014 Roswell, New Mexico 88201

#### U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

#### PLEASE READ BEFORE COMPLETING THIS FORM:

### General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

## Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108		Stripper well

#### Other Purchasers/Contracts:

(Mo. Day Yr.)	Purchaser	Buyer Code
		<u></u>

Remarks:

McKay Oil Corporation Five Mile Tank Fed. #3

# FERC-121

1.0 API well number: (If not available, leave blank, 14 digits.)	30-005-62388			
Type of determination being sought:     (Use the codes found on the front of this form.)	a 103 (c) Section of NGPA Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	McKay Oil Corporation	Seller Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	West Pecos Slope Abo Field Name Chaves NM County State			
(b) For OCS wells:	Area Name Block Number  Date of Lease:  Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Five Mile Tank Federal #3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Abo sand	•		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	New Mexico Gas Marketing, Inc.	Buyer Code		
(b) Date of the contract:	0,3,2,8,8,6, Mo. Day Yr.			
(c) Estimated annual production:	110,000MMcf.			
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.792166	1.9 5 8		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.170169 +.095	3.4 3 4		
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency	Ramp L. Kelton Assistant to the Title President  Signature			
Date Received by FERC	July 13, 1987 505/623-4735  Date Application is Completed Phone Number			

# FERC-121

1.0 API well number: (If not available, leave blank: 14 digits.)	30-005-62388			
Type of determination being sought:     (Use the codes found on the front of this form.)	107 (C) Section of NGPA Category Code	_		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3158feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	McKay Oil Corporation           Name P. O. Box 2014           Street         NM 88201           City         State Zip Code	Seller Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	West Pecos Slope Abo Field Name Chaves NM County State	-		
(b) For OCS wells:	Area Name Block Number  Date of Lease:  Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Five Mile Tank Federal #3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Abo sand	_		
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	New Mexico Gas Marketing, Inc.	Buyer Code		
(b) Date of the contract:	0,3,2,8,8,6, Mo. Day Yr.	-		
(c) Estimated annual production:	110,000MMcf.			
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.792 .166	1 9 5 8		
8.0 Maximum lawful rate: (As of filing data. Complete to 3 decimal places.)	6.340 .175 + 190	6.705		
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency	Cindy L. Kelton  Name  Assistant to the Title President  School 1988			
Date Received by FERC	July 13, 1987  Date Application is Completed  Phone Number			