

CONFIDENTIAL INFORMATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

3. NAME OF OPERATOR

McKay Oil Corporation

4. ADDRESS OF OPERATOR

Post Office Box 2014, Roswell, New Mexico 88201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1905' FSL & 1322' FEL

At top prod. interval reported below

At total depth

DEC 20 '88

14. PERMIT NO. DATE ISSUED

O. C. D.

ARTESIA OFFICE

4211' GR

15. DATE SPUDDED 3-19-87 16. DATE T.D. REACHED 3-27-87 17. DATE COMPL. (Ready to Prod.) 9-9-87 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 4211' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4208' 21. PLUG. BACK T.D., MD & TVD 4102' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3160' - 3168' Abo 25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN Cyberlook; DLL/MSFL; CND/FDL; CBL; PRL; EPT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	900'	12 1/2"	300 sxs. + 240 sxs.	
4 1/2"	10.5#	4173'	7 7/8"	475 sxs. + 250 sxs.	15 sxs.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3184'	

31. PERFORATION RECORD (Interval, size and number)

3160'-3168' 0.35" 33 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3160 - 3168	1000 gals 7 1/2% Abo Acid, 18,000 gals 30# Linear gel; + 20,000# 20/40 & 19,500# 12/20 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-27-87		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-9-87	4 hrs.	12/64			398		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEP. & APPROV. (CORR.)	
1042-631	1047-704			1,593		PETER W. CHESTER	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

OCT 26 1987

35. LIST OF ATTACHMENTS

C-122; Deviation Survey; 2 copies of logs listed above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a reliable source and management

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 9-30-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
				Abo	2732' (+4193)		