

NM Oil CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
McKay Oil Corporation

3. ADDRESS OF OPERATOR

Post Office Box 2014, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL & 1650' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

D. C. D.
DATE ISSUED
ARTESIA, NM

15. DATE SPUDDED 2-3-87 16. DATE T.D. REACHED 2-12-87 17. DATE COMPL. (Ready to prod.) 7-19-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4178 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3500' 21. PLUG, BACK T.D., MD & TVD 3428' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → A11 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2973.5 - 3376.0 Abo 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDL; DLL/MSFL; Cyberlook; CBL; CCL/PRL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	1221'	12 1/4"	300 sxs. + 260 sxs.	
4 1/2"	9.5#	3500'	7 7/8"	325 sxs. + 250 sxs.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2914'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2973.5 - 2981 (6)	3370 - 3376 (5)			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3030 - 3037.5 (6)				2973.5 - 3376	3750 gals. 7 1/2% Abo Acid
3194 - 3197 (3)	0.35" 23 shots				59,000 gals 50# Linear Gel
3294 - 3297 (3)					50,000# 20/40, 20,000# 12/20

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		SI				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-24-87	4		→		37		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
931-572	937-577	→		222		PETER W. CHESTER (SORE.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SEP 3 1987

35. LIST OF ATTACHMENTS Deviation Survey; 2 copies of logs listed above (C-122 to follow under separate cover)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 7-31-87

*(See Instructions and Spaces for Additional Data on Reverse Side)