

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR McKay Oil Corporation							
3. ADDRESS OF OPERATOR P.O. Box 2014, Roswell, N.M. 88202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FNL & 1980' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED JUN - 3 1987		1. LEASE DESIGNATION AND SERIAL NO. NM-32322-A			
15. DATE SPUNDED 1/12/87		16. DATE T.D. REACHED 1/22/87		17. DATE COMPL. (Ready to prod.) 3/10/87		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
20. TOTAL DEPTH, MD & TVD 3500'		21. PLUG, BACK T.D., MD & TVD 3392' PBTD		22. IF MULTIPLE COMPL., HOW MANY*		7. UNIT AGREEMENT NAME Middle Fork Federal	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2968.5-3204.5' Abo		23. INTERVALS DRILLED BY ROTARY TOOLS X		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 4165' GR		8. FARM OR LEASE NAME	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC; GR; DLL-MSFL; CBL-VD		25. WAS DIRECTIONAL SURVEY MADE Yes		19. ELEV. CASINGHEAD 4164'		9. WELL NO. 3	
27. WAS WELL CORED No		10. FIELD AND POOL, OR WILDCAT W. Pecos Slope-Abo		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 8, T6S, R23E		12. COUNTY OR PARISH Chaves	
13. STATE N.M.		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	924'	12 1/4"	400 sx (Circulated)	
4 1/2"	9.5#	3450'	7 7/8"	575 sx (Circulated)	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2943'	

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2968.5-2982.5' (10 shots)	DEPTH INTERVAL (MD)
3083-3095 (9 shots)	2968.5-2982.5'
3192.5-3204.5' (9 shots)	3083-3095
	3192.5-3204.5'
	AMOUNT AND KIND OF MATERIAL USED
	See Reverse Side for Treatments

33.* PRODUCTION							
DATE FIRST PRODUCTION 5-2-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/13/87	HOURS TESTED 4	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. --	GAS—MCF. 942	WATER—BBL. --	
FLOW. TUBING PRESS. 577-760	CASING PRESSURE 579-760	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. 942	WATER—BBL. --		OIL GRAVITY-API (CORR.) --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD							

35. LIST OF ATTACHMENTS 2 copies of above logs; Deviation Survey; Form C-122	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Theresa Rodriguez	TITLE Production Analyst
DATE 4/23/87	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			<u>TREATMENT REPORT</u> 2968.5-2982.5' - 1500 gal 7½% Abo Acid, 29,000 gal 30# Linear Gel 13,000# 20/40 sand 6,600# 12/20 sand 3083-3095' - 1250 gal 7½% Abo Acid 15,000 gal 40# Linear Gel 13,000# 20/40 sand 6,600# 12/20 sand 3192.5-3204.5' - 1250 gal 7½% Abo Acid 24,000 gal 30# Linear Gel 22,500# 20/40 sand 11,000# 12/20 sand	Abo	2924'	+1246

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