

Form 3160-4
(November 1983)
(formerly 9-330)

NM Oil Cons. Commission

Drawer DD

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ APR 27 1987

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR: McKay Oil Corporation

3. ADDRESS OF OPERATOR: P.O. Box 2014, Roswell, N.M. 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements):
At surface: 1880' FWL & 1980' FNL
At top prod. interval reported below:
At total depth:

14. PERMIT NO. 88202

15. DATE SPUDDED: 1/15/87

16. DATE T.D. REACHED: 1/23/87

17. DATE COMPL. (Ready to prod.): 3/09/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 4214' GR

19. ELEV. CASINGHEAD: 4213'

20. TOTAL DEPTH, MD & TVD: 3494'

21. PLUG, BACK T.D., MD & TVD: 3414'

22. IF MULTIPLE COMPL., HOW MANY*:

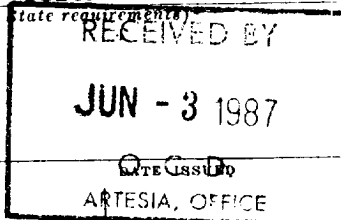
23. INTERVALS DRILLED BY: X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 2914-3385' Abo

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL-FDC; GR; DLL-MSFL; CBL-VD

27. WAS WELL CORED: No



CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32-24.0#	1024'	12 1/4"	650 sx (Circulated)	
4 1/2"	9.5#	3454'	7 7/8"	575 sx (Circulated)	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	2867'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2914-2917' (3 shots)	3097-3100' (3 shots)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2946-2955' (7 shots)	3108-3114' (5 shots)	2914-3108'	3,000 gal 7 1/2% Abo Acid
2999-3002' (3 shots)	3338-3385' (15 shots)		62,500 gal 40# Linear Gel
3054-3069' (11 shots)			80,250# 20/40 sand
3075-3083' (6 shots)		3338-3385'	2,000 gal 7 1/2% Abo Acid
			27,000 gal 30# Linear Gel
			33,500# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION: 3/12/87

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): SI

WELL STATUS (Producing or shut-in): S.I.

DATE OF TEST: 3/12/87

HOURS TESTED: 4

CHOKE SIZE: --

PROD'N. FOR TEST PERIOD: --

OIL—BBL.: --

GAS—MCF.: 371

WATER—BBL.: --

FLOW. TUBING PRESS.: 610-918

CASING PRESSURE: 615-918

CALCULATED 24-HOUR RATE: --

OIL—BBL.: --

GAS—MCF.: 1485

WATER—BBL.: --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): WOPLC

35. LIST OF ATTACHMENTS: 2 copies of above logs; Deviation Survey; Form C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from a [Signature]

SIGNED: Theresa Rodriguez TITLE: Production Analyst DATE: 4/24/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	2896'	+1330