

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

RECEIVED

OCT 13 '87

O. C. D.  
ARTESIA, OFFICE

NO. OF EXPLORATION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

McKay Oil Corporation

Address

Post Office Box 2014, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Pierce Federal	5	W. Pecos Slope Abo	State, Federal or Fee NM-36191	

Location

Unit Letter G : 890 Feet From The South Line and 1980 Feet From The EastLine of Section 5 Township 6S Range 22E , NMPM, Chaves Co.

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

New Mexico Gas Marketing, Inc.

Address (Give address to which approved copy of this form is to be sent)

Post Office Box 2014, Roswell, NM 88201

If well produces oil or liquids,  
give location of tanks.Unit G Sec. 36 Twp. 6S Rge. 22E

Is gas actually connected?

No yes

When

9-5-87

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-6-87	7-20-87	3400'	3310'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4396' GR	Abo	2812	2777'					
Perforations			Depth Casing Shoe					
2812 - 3141.5								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	926'	300 SXS. + 310
7 7/8"	4 1/2"	3388'	325 SXS. + 250
	2 3/8"	2777'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of  
OIL WELL. able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
158	4 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pr.	655	655	

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.Shirley Rodriguez  
(Signature)

Production Analyst

(Title)

September 3, 1987

## OIL CONSERVATION DIVISION

APPROVED OCT 22 1987, 19BY Original Signed By  
Les A. ClementsTITLE Supervisor District II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devia  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for al  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ov  
er, or transporter or other such change of condi