

NM Oil Cons. Commission
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-013
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM-36191
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Plug and abandon

2. NAME OF OPERATOR
McKay Oil Corporation ✓

3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
890' FSL & 1980' FEL

14. PERMIT NO. _____ 15. ELEVATIONS (Show whether DF, RT, GR) **4396' GR**

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pierce Fed.
9. WELL NO.
#5
10. FIELD AND POOL OR WILDCAT
W. Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-6S-22E
12. COUNTY OR PARISH 13. STATE
Chaves NM

RECEIVED

JAN 26 '88

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) **Plug and abandoned**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operator plugged and abandoned well as follows:

1. Blew well down day before and set sills for laying down tubing.
2. MIRU PU & BOP
3. Pulled tubing, tallied tubing out of hole.
4. Ran tubing with CIBP to 2780', set plug. Loaded hole w/45 bbls. Tested CIBP to 500#.
5. RU and set 20 sxs cement plug @ 2780'-2530' using 3 BW, flushed with 10 bbls. mud. Pulled up to 2530' (laid tubing down) pumped 5 bbls. mud. Pulled up to 2200'
6. Set 20 sxs. cement plug using 3 bbls water @ 2220'-1970', flushed w/8 bbls mud. Pulled up to 1970', pumped 15 bbls mud. Pulled up 1005'.
7. Set 20 sxs cement plug using 3 bbls water @ 1050'-800', flushed w/3 bbls mud. Pulled up to 800', displaced hole w/12 bbls mud.
8. Removed BOP.
9. Pulled up to 100' (3 jts), set 10 sxs. cement plug using 1½ bbls water.
10. Set dry hole marker, Rehabilitated surface of location and road as directed by BLM.

Post FO-2
1-29-88
RAA

18. I hereby certify that the foregoing is true and correct

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 12-24-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
DATE _____
PETER W. CHESTER

JAN 41 1988

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA