Рогты 57-3311 С (Мау 1953)		BLOGICAL SURVEY	NM Oil Cons. C- Drawer DD Artesia CONMINS RIOR	AIPLIGATE.	Form app Budget Bu 5. LEASE DEBIGNAT NM-3232	TRAIL NO. 42 R1425	
APPLICATIO	N FOR PERA	AIT TO DAILL, DEE	PEN, OR PLUG I	BACK	6. IF INDIAN, ALLOT	THE OR TRIBS NAME	
IA. TYPE OF WORK DR	ILL 🗷 🔪	DEEPEN	PLUG BA	СК 🗌	7. UNIT AGEEREMEN	TNAME	
			NGLE MULTH		5. FARM OR LEASE	NAMB	
2. NAME OF OPERATOR		NEW MEX			Five Mil	e Tank Fed	
McKay Oil	Corporation				9. WELL NO.		
	2014 Beene	New Mentine 000		ŀ	10. FIELD AND POO		
4. LOCATION OF WELL (R At survice	eport location clean	11, New Mexico 882 Ily and in accordance with any	State requirements.*)		W. Pecos S		
660FwL-173	OFSL			ŀ	11. SHC., T., B., M., AND SURVEY OF	OR BLE.	
At proposed prod. zor	e	V	1.		Sec. 9-		
4. DISTANCE LN MILES	AND DIBECTION FRO	Same M NEAREST TOWN OR POST OFFI			12. COUNTY OR PAR	188 13 9747F	
28 Miles Nor	thwest of R	oswell. NM		ł	Chaves	NM	
 DISTANCE FROM PROPULOCATION TO NEARES PROPERTY OR LFASE I (Also to dearest dr); DISTANCE FROM FROI TO NEAREST WELL, D 	r .INE, FT. 5. unit live, if any) OSED LOCATION*	<u>660 '</u> 	1360.0 TROPOSED DEPTH	то ти	ACRES ASSIGNED IS WELL 160.0 Y OR CABLE TOOLS		
OR APPLIED FOR, ON TH		$\perp / \angle $ mille +	3,400'	Rot	ary		
1. ELEVATIONS (Show wh 4163GL	ether DF, RT, GR, o	etc.)			22. APPROX. DATE ASAP	WORK WILL START*	
		PROPOSED CASING A	O CEMENTING PROGR	AM	1		
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOOT	SETTING DEPTH	· · - · · · · · · · · · · · · · · · · ·	OUANTITY OF CE	VENT	
12 1/4"	8 5/8"	24.0 J-55		1850 0	cf cement circulated		
7 7/8"	4 1/2"	9.5 J-55	TD		cf cement i		
				480 c	f to tie in " from 1500	4 1/2" to	
casing will be	set and cen run and cen	est the Abo format: mented to surface. mented with adegua	If commercial,	, 4 1/2"	production		
MUD PROGRAM:	See Suppleme	ental Drilling Data	a Which is Attac	ched.			
BOP PROGRAM: B		installed on 8 5/8	8" c as ing and te	ested da	ily.	Posted ID-1 NL, API	
						1-16-87	
one. If proposal is to reventer program, if an	drill or deepen dir	4: If proposal is to deepen or ectionally, give pertinent data	plug back, give data on p on subsurface locations a	resent produ nd measured	ctive some and prop and true vertical de	osed new productive pths. Give blowood	
24. · · · · · · · · · · · · · · · · · · ·	T	Lall TITLE					

PERMIT NO.	APPROVAL DATE	
APPROVED BYS/Homer Meyer, Acting	Area Manager	DEC 3 0 1986
CONDITIONS OF APPROVAL, IF ANY :		
APPROVAL OF THIS APPLICATION DO	ES NOT WARRANT OR	
CERTIFY THAT THE APPLICANT HOLDS	LEGAL OR EOUITABLE	

CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

J	 	а.	• • •	••	•••	n . 1	ب ب	
ENERGY	٨.4	NF	n۵	15	n	FF	PART	MEN

.

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 6. JOI

torm s-suc Revised 10-1-78

• •

All distances must be from the outer boundaries of the Section.

_

Operator McKay 011 Corp.			L	L Five Mile Tank Fe			Fed.	Well No. 4	
			I	Hang		County	•••		
L	. 9		6 South		23 1	East		Chaves	
ciual l'asiage La	cation of W	eil				•			
1730	feet fro	m the S	outh	line and	660		frot from the	ومعرجيها والمكر والتقافية بمحمدها ال	line
round Level Elev		aducing Forma	at jan	P	001	_			edicated Acreages
4163		bo					Slope_A		160Arr
				· · ·				e marks on the r ownership the	plat below. reof (both as to worki
interest a	ind royali	iy).							Il owners been conso
dated by	communit		tization, for wer is "yes;			lation	•		
[] ies		11 4119	wee 14 yes,	type of t	. yn avrie				
			vners and tra	ict descrip	tions w	hich have	actually b	een consolidate	ed. (Use reverse side
this form		•							
No allowa	ble will b	be assigned	to the well	until all ir	terests	have bee	n consolide	ated (by comm	initization, unitizatio
forced-poo	oling, or a	therwise) or	until a non-	standard i	init, eli	minating s	such interes	sts, has been a	pproved by the Divis
	1		1		1			Ţ Į	CERTIFICATION
	1								
			l		1			I hereby cer	tily that the information c
	1				I				n is true and complete to
					l.			best of my k	nowledge and beliefy
	1.		4		1				5 5211
	ļ				1			Name	<u> </u>
'	~ +-				1.		·	Sall L.	Shackelford '
					1			Position Agent	
	1			•	· · [Company McKay O	il Corp.
	i				1 I.			Date	
	1				· • •			12-21-8	б.
				<u></u>	1				
	. 1	•							
	1	•			i			I hereby ce	rtify that the well local
					l			shown on thi	s plat was platted from fi
660'	1				I			notes of act	ual surveys made by me
	1.				i			1	ervision, and that the so
	1				l.			1	correct to the best of
							·	knowledge on	o Deliel.
Γ	1						1		JAQUA
à	1				. 1	•		Dato Suce yes	
$ \mathfrak{N} $	N	M-32323-	-A		1			December	MEX, S
	Ī		1		1			Redistered Pre	essinger Engineer
	1		·		i			and or Lind a	A6764
	1							John	REALS
					i		1		REE & L.S
								/_/	
		P						Certificare Not	WFE STO

•



Rams Operated Daily



SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION Five Mile Tank Federal #4 NW/4SW/4 Sec . 9-6S-23E Chaves County, N.M.

NM 32323A

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

- 1. SURFACE FORMATION: San Andres
 - 2. <u>ESTIMATED TOPS OF GEOLOGIC MARKERS:</u> Yeso - 701' Tubb - 2261' Abo - 2961'
 - 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION: Fresh water - In surface formations above 600' Gas - In Abo formation below 2961'
 - 4. PROPOSED CASING PROGRAM: See Form 9-331C
 - 5. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
 - 6. <u>CIRCULATING MEDIUM</u>: 0'- 700' Lime and gel, spud mud, viscosity 32 to 34 seconds. 700'- 2861 Fresh water 2861'- TD Start mudding up at 2861'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL Mud additives will be used to control water loss.
 - 7. <u>AUXILIARY EQUIPMENT</u>: full-opening drill string safety valve fit the drill string in use, will be kept on the rig floor at all times.





RIG LAYOUT

- 1. Substructure
- 2. Catwalk
- 3. Pipe Rack
- 4. Doghouse
- 5. Mud Pits
- 6. Mud Pumps

- 7. Water Tank
- 8. Light Plant
- 9. Reserve Pit
- 10. Trash Pit
- 11. Trailer House
- 12. Production Facilities