

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

Drawer DD

SUBMIT IN DUPLICATE
(Other forms, forms on file)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-32323-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Five Mile Tank Fed.

9. WELL NO.

#4

10. FIELD AND POOL OR WILDCAT

W. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9-6S-23E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Plug and abandon

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

Post Office Box 2014, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

660' FWL & 1730' FSL

RECEIVED

JAN 26 '88

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4163' GR

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Plug and abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Blew well down day before and set sills for laying down tubing.
2. MIRU PU & BOP
3. Pull tubing, tally tubing out of hole.
4. Ran tubing with CIBP to 3010', set CIBP. Loaded hole w/48 bbls. Test CIBP to 500#.
5. RU to set 40 sxs. cement, plugged @ 3010'-2490' using 6 BW, flushed w/10 bbls. mud. Pulled up to 2490' (laid tubing dn.) pumped 20 bbls mud. Pulled up to 1240'.
6. Set 20 sxs. cement, plugged using 3 bbls water @ 1240'-990', flushed w/4 bbls mud. Pulled up to 990', pumped 15 bbls mud.
7. Removed BOP.
8. Pulled up to 100' (3 jts.) set 10 sxs cement, plugged using 1½ bbls water.
9. Set dry hole marker. Rehabilitated surface of location and road as directed by BLM.

Post ID-2
1-29-88
P & A

18. I hereby certify that the foregoing is true and correct

SIGNED

Theresa Rodriguez

TITLE

Production Analyst

DATE

12-22-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED

PETER W. CHESTER

JAN 21 1988

BUREAU OF LAND MANAGEMENT