	AND AND ANY ANY ANY ANY ANY ANY ANY ANY	• • • • • • •	1997 - 1998 - 1998 - 1997 - 1998 -	149 ⁻		· · · · ·	
ENE	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78		
	R	ECEIVEDOBL CONSERVA	TION DIVISION				
		AY -8 1987 NTA FE, NEW	MEXICO 87501				
		AT -8 1907					
	U 5.0.5.	O. C. D. REQUEST FOR ALLOWABLE					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	PRONATION OFFICE			· · · · · · · · · · · · · · · · · · ·			
	McKay Oil Corporation V						
	Address						
	Post Office Box 2014, Roswell, New Mexico 88201						
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:						
	Recompletion Dil Dry Gas						
	Change in Ownership	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					<u> </u>	
	DESCRIPTION OF WELL AND I	FASF					
11.	Lease Name	Well No. Pool Name, including re		nd of Lease	Federal F •• NM-36192	Lease :	
	Lookout Federal 8 W. Pecos Slope Abo State, Federal or Fee NM-36192						
	Location Unit Letter A : 660 Feet From The North Line and 990 Feet From The East						
	Line of Section 9 T Anship 6S Ronge 22E , NMPM, Chaves Court						
_	THE REAL OF THANK PORT	CEP OF OUL AND NATURAL GA	S				
1.	DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cil	or Condensate	Address (Give address to w	hich approved	d copy of this form is	io be sent)	
	the sent						
	Name of Authorized Transporter of Cas		Post Office Box 2				
	N.M. Gas Marketing,	Unit Sec. Twp. Rge.	is gas actually connected?	When			
	l realized and a liquida.	G 36 6S 22E	Yes	ا ا	5-2-87		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order nu	mber:			
₹.	COMPLETION DATA	Oil Well Gas Well			Plug Back Same Re:	s'v, 'Diff	
	Designate Type of Completio	n = (X) X	Х		l	ا ا	
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth 3400'		р.в.т.р. 3314 '		
	1-13-87	3-2-87 Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	<u> </u>	
	Elevations (DF, RKB, RT, GR, etc.) 4325 GL	Abo	2775		2779'		
		I	······································		Depth Casing Shoe		
	2775-2791.5 (12 shots); 2835-2842.5 (6 shots); 3132-3151.5 (14 shots) TUBING, CASING, AND CEMENTING RECORD						
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CE	the same in the same state of	
	HOLE SIZE	8 5/8"	903'		300 sxs. + 7		
	7 7/8"	412"	3397'	+	325 sxs. + 2	50 sxs.	
		2 3/8"	2779'				
7.			fier recovery of total volume	of load oil an	id must be equal to or	exceed top =	
	TEST DATA AND REQUEST FO	pth or be for full 24 hours) Producing Mothod (Flow, pi					
	Date First New Dil Run To Tanks	Date of Test	Producing Method (f low, p	ump, gus 11).,	,		
		Tubing Pressure	Casing Pressure		Choke Size		
	Length of Test				Gas - MCF		
	Actual Prod. During Test	Oll-Bble.	Water-Bbls.		Gds - MOr		
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensat	•	
	3-6-87 1107	4 hrs.	Casing Pressure (Shut-in		Choke Size	·	
	Teeting Method (pitor, back pr.)	Tubing Pressure (Shut-in) 516	516				
	back pr.		the second se	JSERVATI	ON DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			MAV 1	1 1007	19	
			APPROVED				
			BY Original Signed By Les A. Clements				
			I TITLE	TITLE			
			This form is to be filed in compliance with FULE 1104.				
	Theress Rodrigues		If this is a request for allowable for a newly drifted or deep-				
	(Signatwa) ()		well, this form must be accompanied by with RULE 111.				
	Production Analyst		All sections of this form must be filled out completely the call is next and recompleted wells.				
	(Title) 5-5-87						
	(Dute)		Fifl out only Sertions I. II. III, and VI hange of condu- well name or number, or transporter, or other such thange of condu- ficparate Forms C-104 must be filed for each pool in mul-				
			Separate Forma C-104 must be the term				