Form DI 1918 (July 1984)

# UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0149 Expires: January 31, 1986

SUPPLEMENTARY APPLICATION FOR NATURAL GAS CATEGORY DETERMINATION UL 17 1987

This form is required by the Bureau of Land Management (BLM) and the Minerals Management Services ce (MMS) the jurisdictional agencies charge, with under the Natural Gas Policy Act of 1978, Regulato A Rambies in Februarion 18 CFR 74, Determinations by Jurisdictional Agencies 95-621, for Federal, Indian, and OCS lands. The data requested is a requirement of the Federal Energy such data must be forwarded to the Federal Energy Regulatory Commission by the Authorized Office 11. Applicant 1. API Well No. McKay Oil Corporation 30-005-62418 Address (Including zip code) 2. Lease No. P. O. Box 2014, Roswell, NM 88201 NM-36195 Telephone (Including area code) 505/623-4735 3. Lease Name and Well No. Remmele Federal Comm. #11 12. Request Category for Determination 4. Sec., T. & R. Sec. 27, T6S, R22E ☐ Section 102(c)(1)(B), New Onshore Wells 5. Area and Block (OCS) Section 102(c)(1)(C), New Onshore Reservoirs ☐ Section 102(d), New Reservoirs on Old OCS Leases 6. Field Section 103(c), New Onshore Production Well West Pecos Slope Abo Section 107(c), High-Cost Natural Gas Section 108(b), Stripper-Well Natural Gas 7. Reservoir Abo sand 13. Person Responsible for Answering Questions 8. State, District, and County NM, Roswell, Chaves Cindy L. Kelton Address (Including zip code). 9. Operator P. O. Box 2014, Roswell, NM McKay Oil Corporation Telephone (Including area code) 505/623-4735 10. Type of Well: Oil Well ☐ Gas Well 14. Newspaper, City, State, and Date (or expected date) of Notice Roswell Daily Record, Roswell, NM 15. Gas Purchaser New Mexico Gas Marketing, Inc. Address (Including zip code) P. O. Box 2014, Roswell, NM 88201 Gas Purchaser Address (Including zip code) 16. Colessee and/or Working Interest Owner See attached Exhibit "A" Address (Including zip code) Colessee and/or Working Interest Owner Address (Including zip code) 17. Attach the Appropriate Checklist and Support Data (See instructions) I certify that the foregoing and the checklist attached are true and correct to the best of my knowledge as determined from available record Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Name

Title

Cindy L. Kelton

Signature

Assistant to the President

July 16, 1987



#### EXHIBIT "A"

McKay Oil Corporation
Remmele Federal Comm. #11
Section 27-6S-22E
API No. 30005-62418
Chaves County, New Mexico

## Working Interest Owners

Royale Petroleum Corporation Wells Fargo Bank Building 101 West Broadway, Suite 1777 San Diego, California 92101

The McKay Children's Trust P. O. Box 2014 Roswell, New Mexico 88201

LOG Partners 868 McClelland Street Salt Lake City, Utah 84102

Flagstaff Land Associates 2222 S. Dobson Road, Suite 6A Mesa, AZ 85202

DENCO Oil & Gas Investments 2222 S. Dobson Road, Suite 6A Mesa, AZ 85202

DENCO Oil Properties 2222 S. Dobson Road, Suite 6A Mesa, AZ 85202

DENCO Oil Partners 2222 S. Dobson Road, Suite 6A Mesa, AZ 85202

McKay Oil Corporation P.O. Box 2014 Roswell, New Mexico 88201

Ventana Limited Partnership 3567 E. Sunrise Drive, Suite 235 Tucson, AZ 85718

## Gas Purchaser

New Mexico Gas Marketing, Inc. P. O. Box 2014
Roswell, New Mexico 88201

#### U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

#### PLEASE READ BEFORE COMPLETING THIS FORM:

## General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

## Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	_	New onshore production well
107	-	High cost natural gas
108	_	Stripper well

### Other Purchasers/Contracts:

Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code

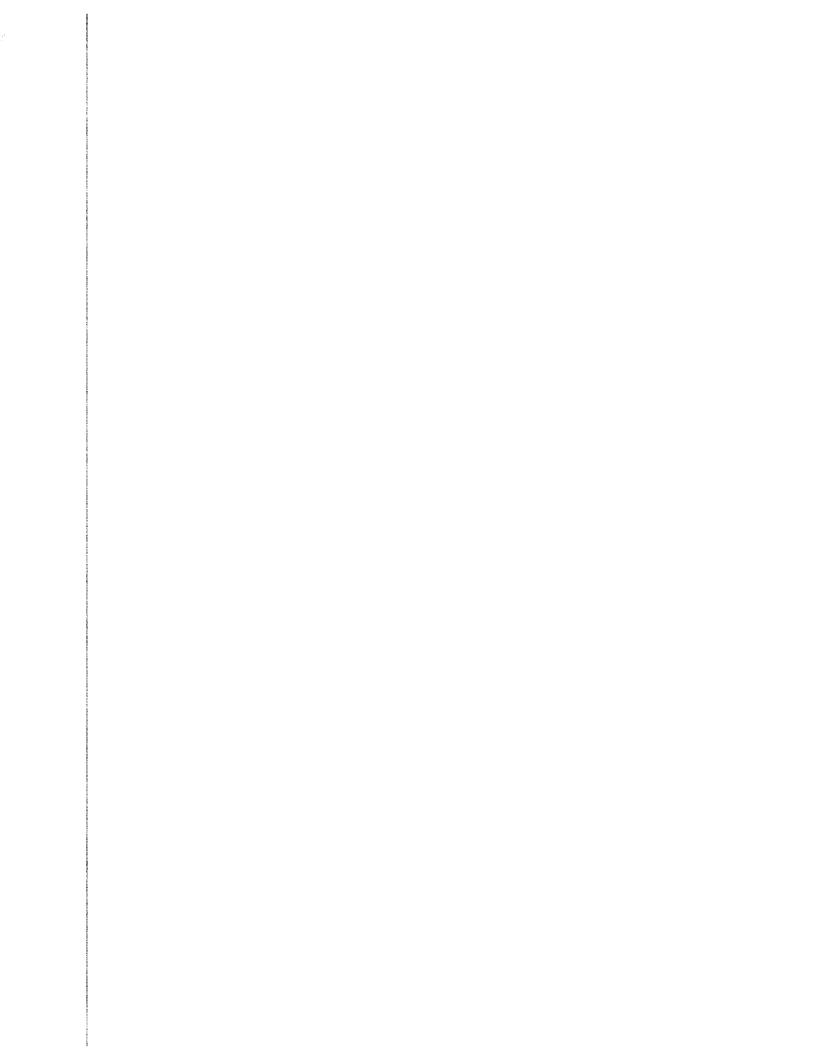
#### Remarks:

McKay Oil Corporation Remmele Federal Comm. #11

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# FERC-121

1.0 API well number: (If not available, leave blank, 14 digits.)	30-005-62418				
Type of determination being sought:     (Use the codes found on the front of this form.)	 	103 Section of NO	GPA	(C) Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3121.5feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	•	Oil Corpora Box 2014	NM	88201 Zip Code	Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	West Field Nam Chave: County	-	Abo	NM State	
(b) For OCS wells:	Area Nam	Date of Lea		Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	_Remmele Federal Comm. #11				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Abo sand				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	New Mexico Gas Marketing, Inc.  Name  Buyer Code				
(b) Date of the contract:	0 <sub>1</sub> 3 <sub>1</sub> 2 <sub>1</sub> 8 <sub>1</sub> 8 <sub>1</sub> 6 <sub>1</sub> Mo. Day Yr.				
(c) Estimated annual production:	235,000MMcf.				
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		1.749	1_6_6		1915
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		3.881	1_6_6	<u>+.116</u>	4 1 6 3
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  Date Received by FERC	Rindy L. Kelton  Name  Title President  Signature				
	Date Application is Completed  Date Application is Completed  Phone Number				



1.0 API well number: (If not available, leave blank, 14 digits.)	30-005-26418			
<ol> <li>Type of determination being sought:         (Use the codes found on the front of this form.)</li> </ol>	l 107 (c) Section of NGPA Category Cod	e ·		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3121.5 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	McKay 0il Corporation    Name	Seller Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	West Pecos Slope Abo Field Name Chaves County  West Pecos Slope Abo Field Name State	_		
(b) For OCS wells:	Area Name Block Numb  Date of Lease:  Mo. Day Yr. OCS Lease Numbe			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Remmele Federal Comm. #11			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Abo sand			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	New Mexico Gas Marketing, Inc.  Name  Buyer Code			
(b) Date of the contract:	0 <sub>1</sub> 3 <sub>1</sub> 2 <sub>1</sub> 8 <sub>1</sub> 8 <sub>1</sub> 6 <sub>1</sub> Mo. Day Yr.			
(c) Estimated annual production:	235,000 MMcf.			
	(a) Base Price (b) Tax (c) All Other Prices [Indicate (+) or (-}.]	(d) Total of (a), (b) and (c)		
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1.749166	1.9 1 5		
B.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	6.380 .166 +.191	6.7 3 7		
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency	Rindy L. Kelton Assist Napré Title Pre	ant to the sident		
Date Received by FERC	July 16, 1987 505/623-4735  Date Application is Completed Phone Number			

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