

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

952' FEL & 2310' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

DEC 20 '88

15. DATE SPUDDED

2/28/87

16. DATE T.D. REACHED

3/6/87

17. DATE COMPL. (Ready to prod.)

5/29/87

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG, BACK T.D., MD & TVD

3138'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4248' GR

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2796.5-3027' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC; GR; DLL MSFL; CBL-VD

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23.0#	937'	12 1/4"	685 SX	
4 1/2"	11.6#	3224'	7 7/8"	575 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2740'	

31. PERFORATION RECORD (Interval, size and number)

2796.5-2811.5(11)
2815.0-2821.0(05)
2836.0-2837.5(02) .35" holes
2922.5-2932.5(07) 35 holes
3013.5-3027.0(10)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2796.5-2837.5	2,000 gal 7½% Abo Acid, 42,000 gal 50# Linear Gel, 21,000# 20/40 sd., 37,000# See Reverse Side 12/20 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-15-87		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/29/87	4	--	→	--	726		ACCEPTED FOR RECORD PETER W. CHESTER
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
800-976	814-978	→	--	1740	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Form C-122; Deviation Survey; 2 copies of electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data

SIGNED Theresa Rodriguez TITLE Producing Analyst

DATE June 18, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			2922.5-3027: 2,000 gal 7½% Abo Acid 25,000 gal 30# Linear Gel, 12,500# 20/40 sd., 21,000# 12/20 sd.	Abo	2756'	+1502