

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-36195	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVS. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTMENT OR DIVISION N.M. Oil Co. Div. 1	
2. NAME OF OPERATOR McKay Oil Corporation		7. UNIT AGREEMENT NAME Atasia, NM 88210-2834	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2014, Roswell, NM 88202 (505) 623-4735		8. FARM OR LEASE NAME, WELL NO. Remmele Fed. Com. #13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 952' FEL and 2310' FSL At top prod. interval reported below At total depth		9. API WELL NO. 30-005-62420	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT W. Pecos Slope Abo	
15. DATE SPUDDED 2/28/87		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T6S-R22E	
16. DATE T.D. REACHED 3/6/87		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 5/29/87		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4248' GR		19. ELEV. CASINGHEAD 4247'	
20. TOTAL DEPTH, MD & TVD 3400'	21. PLUG BACK T.D., MD & TVD 3138'	22. IS MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY → TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2796.5-3027 ABO			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC; GR; DLL MSFL; CBL-VD			27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23.0#	937'	12 1/4"
4 1/2"	11.6#	3224'	7 7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		685 sx Class "C" to surface	
		575 sx Class "C"	
		AMOUNT PULLED	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2 3/8"	2740
		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
2796.5-2811/.35/11			
2815-2821/.35/5			
RE-PERF			
2797-2819/.35/45			
32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2796.5-2811		46,800 Gal. 35# Linear Gell	
		200,000# 20/40 mesh sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6/15/87	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			→
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
			→
OIL—BBL.		GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Bill M. Lister</u>		TITLE <u>VP - Land & Legal</u>	
		DATE <u>4/9/97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

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