NM Oil Cons. Commission

	Drawer DD							
Form 9-331 C (May 1963)	Artesia, NM	esia, NM 88210			SUBMIT IN TE		Form approved, Budget Bureau No. 42-B1425.	
			DSTATES		Leacture m			1
	DEPAR	1	5. I EASE DESIGNATION AND BESIAL NO.					
		NM-36191						
A DDL AC A	TION COD N		CAL SURVE		BOLLIC D	ACV	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
	TION FOR PI	KMII IQ	DKKET	EETEN, C	R PLUG B	ACK		
1a. TYPE OF WORK	DRILL 🗵	rk 🖂 📗	7. UNIT AGRESMENT N.	AMB				
b. TYPE OF WELL		\ \	DEEPEN [30 1986 S	PLUG BA			
on.	GAS X	OTHER	E.	BINGLE ZONE	MULTIP ZONE	LR []	8. FARM OR LEASE NAM	18
2 NAME OF OPPRATOR							Pierce Federal	
Mayau	Oil Composes	·i on	VEW M	EXICO			9. WELL NO.	Clai
3. ADDRESS OF OPI	Oil Corporat		1 .					
D O	Box 2014, Ros	wall Mos	w Mayico	993 ∩3			10. PIELD AND POOL, O	R WILDCAT
4. LOCATION OF W	ELL (Report location		W Pecos Slov	ne Abc				
At surince						W. Pecos Slope Abc.		
460 FSL-460 FEL At proposed prod. zone							AND SURVEY OR AR	· SA
At proposed pr	iou. sone		,				Sec. 4-6S-	-22E
14. DISTANCE UN	MILES AND DIRECTION	FROM NEARES	T TOWN OR POST	r office.		- · · · · · -	12. COUNTY OR PARISH	
28 Miles	s Northwest o	f Roswell	NM				Chaves	NM
15. DISTANCE PRO	M PROPOSED*	r moowers		16, NO. OF ACI	ES IN LEASE	17. NO. 0	P ACRES ASSIGNED	··
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 460				2113.35		160.0		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®				19. PROPOSED	EPTH	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. n/a				3,400'		Rotary		
21. ELEVATIONS (S	how whether DF, RT,	GR, etc.)				· · · · · · · · · · · · · · · · · · ·	22. APPROX. DATE WO	RK WILL START
4336GL							ASAP	
23.		PRO	POSED CASIN	G AND CEME	NTING PROGR.	AM		
SIZE OF HOI	LE SIZE OF	CASING	WEIGHT PER FO	OOT SE	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	8 5/8'	' 2	4.0 J-55	900	<u>±</u>	850 of cement circulated		ulated
7 7/8"	4 1/2'	1	9.5 J-55	TD			of cement including	
							480 cf to tie in 4 1/2" to	
	ı	1		1		8 5/8	8" from 1500'	to 8001.
We propose	to drill and	l test th	e Abo for	mation.	Approximat	ely 90	n' of surface	
casing wil	.l be set and	cemented	to surfa	ce. If c	ommercial,	4 1/2	" production	
casing wil	.1 be run and	cemented	with ade	quated co	ver, perfo	rated a	and stimulated	
as needed	for production	on.						
MUD PROGRA	M: See Suppl	emental	Drilling	Data Whic	h is Attac	ched.		

BOP PROGRAM: BOP will be installed on 8 5/8" casing and tested daily.

Posted ID-1 NL, AFE 1-16-67

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

reventer program, if any.		
HIGNED TO A STATE OF THE STATE	TITLE Landman	DATE 12-18-86
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
S/Homer Meyer, Acting	TITLE Area Manager	DEC 3 1 1986
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APPROVAL OF THIS APPLICATION DGES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.