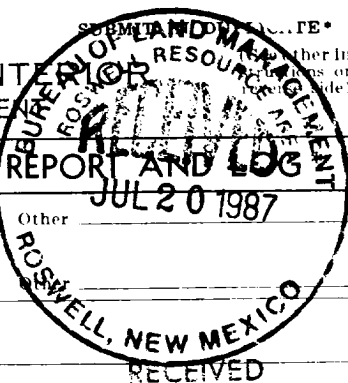


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FWL & 780' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

O. C. D.
ARTESIA OFFICE
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-36191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pierce Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

W. Pecos Slope-Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T6S, R22E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

15. DATE SPUNDED

1/29/87

16. DATE T.D. REACHED

2/4/87

17. DATE COMPL. (Ready to prod.)

6/23/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4326' GR

19. ELEV. CASINGHEAD

4325'

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG, BACK T.D., MD & TVD

3056'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

All

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2748-2901' Abo

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC; GR; DLL-MSFL; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	926'	12 1/4"	645 sx	
4 1/2"	9.5#	3142'	7 7/8"	575 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2969'	

31. PERFORATION RECORD (Interval, size and number)

2748-2772 (17) 2892-2901 (7)
2777-2792 (11) .35" holes
2803-2810.5 (06) Total 49 holes
2875.5-2886 (08)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2748-2810.5	4,500 gal 7 1/2% Abo Acid + 109,000 gal 30# XL Gel + 90,500# 20/40 sd + 50,600# 12/20 sd
2875.5-2901	2,000 gal 7 1/2% Abo Acid + (See Reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION 7-7-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/23/87	4	--	→	--	2437	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL—BBL.	GAS-OIL RATIO
611-891	653-891	→	--	4466	--	--	--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

2 copies of electric logs. Deviation Survey; C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available data.

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 7/13/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			2875.5-2901...+ 22,000 gal 40# Linear Gel 29,500# 20/40 sd	Abo	2713'	+1623