

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-C135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-36191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pierce Fed.

9. WELL NO.

#3

10. FIELD AND POOL OR WILDCAT

W. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3-6S-22E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Plugged and abandoned

2. NAME OF OPERATOR

McKay Oil Corporation ✓

3. ADDRESS OF OPERATOR

Post Office Box 2014, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

1297' FEL & 511' FSL

JAN 26 '88

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4276' GL

D. C. D.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Plugged and abandoned

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator plugged and abandoned well as follows:

1. Blew well down day before (12-22-87) and set sills for laying down tubing.
2. MIRU PU & BOP
3. Pulled tubing, tallied tubing out of hole.
4. Ran tubing with CIBP to 2780' set plug. Loaded hole w/45 bbls. Tested CIBP to 500#
5. RU and set 40 sxs. cement plug @ 2780'-2260' using 6 BW, flushed w/9 bbls mud. Pulled up to 2260' (laid tubing down) pumped 19 bbls mud. Pulled up to 1075'.
6. Set 20 sxs cement plug using 3 bbls water @ 1075'-825', flushed w/3 bbls mud. Pulled up to 825', pumped 13 bbls mud.
7. Removed BOP
8. Pulled up to 100' (3 jts) set 10 sxs cement plug using 1½ bbls water.
9. Set dry hole marker, Rehabilitated surface of location and road as directed by BLM.

Post ID-2
1-29-88
PJA

18. I hereby certify that the foregoing is true and correct

SIGNED

Theresa Rodriguez

TITLE

Production Analyst

DATE

12-24-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED

PETER W. CHESTER

JAN 21 1988

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT