

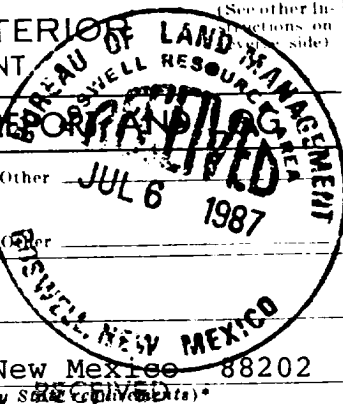
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HAOU11 Cons. Commission
Drawer D9

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT



1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
McKay Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2014, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Laws)
At surface 790' FNL & 660' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
O.C.D. NOV 08 '88
ARTESIAL OFFICE

15. DATE SPUDDED 3/1/87 16. DATE T.D. REACHED 3/7/87 17. DATE COMPL. (Ready to prod.) 5/28/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4248' GR 19. ELEV. CASINGHEAD 4247'
20. TOTAL DEPTH, MD & TVD 3400' 21. PLUG, BACK T.D., MD & TVD 3240' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2824-3105' Abo
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC; GR; DLL MSFL; CBL
25. WAS DIRECTIONAL SURVEY MADE Yes
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	903'	12 1/4"	690 SX	
4 1/2"	10.5#	3295'	7 7/8"	575 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2792'	

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2824.0-2830.0' (5)			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2940.0-2943.0' (3)	.35" holes		2824-2943	1,250 gal 7 1/8 Abo Acid,
3090.0-3097.5' (7)	16 holes			18,000 gal 50# Linear Gel,
3105' (1)				9,500# 20/40 sd, 15,000#
			See Reverse Side	12/20 sd

PRODUCTION							
DATE FIRST PRODUCTION 5/27/87-15-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/28/87	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. --	GAS—MCF. 602	WATER—BBL. --	GAS-OIL RATIO --
FLOW. TUBING PRESS. 572-882	CASING PRESSURE 622-888	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. 970	WATER—BBL. --		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Form C-122; Deviation Survey; 2 copies of electric logs.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Theresa Rodriguez TITLE Production Analyst DATE June 17, 1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
			3090-3105': 1,250 gal 7½% Abo Acid, 18,000 gal 50# Linear Gel, 9,500# 20/40 sd., 15,000# 12/20 sd.		Abo	2751'	+1505