

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Dup. TE*

88219
Other In-
structions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
McKay Oil Corporation

3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 1980' FWL

At top prod. interval reported below

At total depth

RECEIVED

DEC 21 '88

14. PERMIT NO. DATE ISSUED
O. C. D.

5. LEASE DESIGNATION AND SERIAL NO.

NM-32323-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME

Five Mile Tank Federal

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

W. Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17-6S-23E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

15. DATE SPUDDED 3-4-87 16. DATE T.D. REACHED 3-8-87 17. DATE COMPL. (Ready to prod.) 5-12-87 18. ELEVATION OF WELL HEAD, RT, GR, ETC.* 4092' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3450' 21. PLUG, BACK T.D., MD & TVD 3372' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY A11 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2906.5 - 3247.5 0.35"

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CND/FDL; DLL/MSFL; Cyberlook; CBL; CCL/PRL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	22#	1005'	12 1/4"	300 sxs. & 265 sxs.	
4 1/2"	10.5#	3436'	7 7/8"	325 sxs. Top of 4 1/2"	
				w/250 sxs.	15 sxs.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2871'	

31. PERFORATION RECORD (Interval, size and number)

2906.5 - 2935 (20) 3243 - 3247.5 (4)
2939, 40.5, 42 (3)
2946.5 - 2951 (4)
2960 - 2966 (5)
3093 - 3102 (7)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2906.5 - 2966	4,000 gals. 7 1/2% Abo Acid, 70,000 gals. 30# XL Gel, 39,000 20/40 sd., 46,000 12/20 sd.
3093 - 3247.5	1750 gals. 7 1/2% Abo Acid, 27,000

33.* PRODUCTION gals. 40# Linear gel, 14,500# 20/40 & 22,000

DATE FIRST PRODUCTION 5-18-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing 12/20

DATE OF TEST 5-15-87 HOURS TESTED 4 hrs. CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 2812 GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. PETER OIL GRAVITY-API (CORR.)
710-876 770-878 11248

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

C-122; 2 copies of logs listed above; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 6-4-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Abo	2838 (+1266)	