

DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

Other instructions on re-
verse side. Commission

LEASE DESIGNATION AND SERIAL
NM-36193
IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 24 1991

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR McKay Oil Corporation ✓	8. FARM OR LEASE NAME Four Mile Draw Fed.
3. ADDRESS OF OPERATOR Post Office Box 2014, Roswell, NM 88201	9. WELL NO. #9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1980' FEL	10. FIELD AND POOL OR WILDCAT W. Pecos Slope Abo
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-6S-22E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4340'	12. COUNTY OR PARISH Chaves
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) cmt 7" csg.

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/1" tbg. Set down @ 90'. Could not run any deeper. RIH w/ 3/4" tbg. Set down @ 118'. RU Halliburton to wash down pipe. Could not go down hole. RU Schlumberger to perforate @ 675' w/ 4 0.5" holes. RU Halliburton to try and break circulation with fresh water, could not circulate. Mix and pump 25 bbls lost circulation pill, 4 - 100 gallon stages of 50% flo-chek and 50% water and 1 bbl fresh water water for spacer. Pumped 50 Thix set w/5# gilsonite, 1/2# flocele and 3% CaCl. Pumped 7" wooden plug and chased w/wireline. Set plug @ 633'. Did not break circulation. RU Bennett Cathey wireline to run Temp. survey. TOC @ 440'. SION. RU Halliburton wireline to perforate @ 400'. RU Halliburton to try and break circulation. Did not circ. Pump 100 sxs Lite w/5# Gilsonite, 1/4# flocele, 3% CaCl and 200 sxs. Class "C" w/3% CaCl. Pumped 7" wooden plug to 400' and checked with wireline. Re-checked plug w/wireline. Tagged @ 156'. Cement U-tubed back into casing. Ran temp. survey. TOC @ 110' Plug @ 627' & 145' RIH w/ 3/4" tubing to 85'. Pumped 2 35 sxs stages of Class "C" cmt. w/2.5% CaCl. TOC @ 12' below the surface. Pumped 3rd stage of 35 sxs. cmt. Circulated 10 sxs. to pit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Theresa Rodriguez

TITLE Production Analyst

DATE 10-8-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

OCT 13 1991

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AGENCY

*See Instructions on Reverse Side