F	U.S.G.S.	ALITHORIZATION TO TRAI		
			NSPORT OIL AND NATUR	RECEIVED BY
	TRANSPORTER OIL GAS			JUL 2 0 1987
	OPERATOR V PROBATION OFFICE			O. C. D.
	Operator			ARTESIAL OFFICE
Ļ	Harvard Petroleum Cor	p		
1	Address P.O. Box 936, Roswell	, NM 88201		
, h	Reason(s) for Itling (Check proper box)		Other (Please explain	n)
F	New Well K Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		•
	change of ownership (ive name nd address of previous (wner		·	
מ וו	ESCRIPTION OF WELL AND L	EASE		
	Lease Name Queso State	Well No. Pool Name, Including Fo Undesignated 1 W. Pecos Slo	Sigle	Lease Lease No. Federal or Fee State LG-5564
ī	Location Unit Letter <u>M</u> ; 990	Feet From TheSouthLine	and <u>660</u> Feel	From TheWest
				Country
L	Line of Section 34 Tow	nship <u>55 </u>	<u>2Е , ммрм, Ch</u>	aves
ш. D	ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Live address to which	h approved copy of this form is to be sent)
Ļ	Nome of Authorized Transporter of Cas	nghead Gas 🗍 or Dry Gas 🙀	Pacific Atlantic Ma Address (Give address to which	rketing, Inc. h approved copy of this form is to be sent)
.	Transwestern Pipeline C			ton, TX 77251-1188
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? NO	When 7-21-87
1	this production is commingled with	h that from any other lease or pool, j	give commingling order numbe	er:
IV. C	Designate Type of Completion	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v. Dill. Res'
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2-14-87	6-1-87	3450	3364
Ē	Elevations (DF, RKB, RT, GR, etc.) 4081 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 2925	Tubing Depth 3125'
1	Perforations 2925' - 3324'		I	Depth Casing Shoe 3440
-	TUBING, CASING, AND			
F	HOLE SIZ =	CASING & TUBING SIZE	<u>оертн set</u> 850	500 sx
-	7 7/8	4 1/2"	3440	550_sx
-		23/7-	3125	
Ļ	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a)	lier recovery of socal volume of l	oad oil and must be equal to or exceed top allo
(OII, WELL Date First New Oll Run To Tanks	able for this de Date of Teet	pih or be for full 24 hours) Producing Method (Flow, pump	
$\left \right $	Length of Teel	Tubing Pressure	Caeing Pressure	Choke Size
-	Actual Prod. During Test	Oll-Bbls.	Water • Bbls.	Gas-MCF
			<u> </u>	
· ſ	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bble. Conder.eate/AMCF	Gravity of Condensate
-	873 Teeling Helhod (pilot, back pr.)	l hr Tubing Presswe(Shnt-in)	Cosing Presews (shut-in)	Chote Size
L	Back Press.	994	987 011_CONS	ERVATION COMMISSION
VI. (I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 0	ICT 6 1987
1			APPROVED Signed By	
			TITLE	Gas Inspector
	Out		I shall be a second for	led in compliance with RULE 1104. or allowable for a newly drilled or deepen
-	(Signature)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo	
	Drlq. & Prod. Eng.			
-	(Title)		able on new and recompl	eted wells.
	7-16-87 (Doire)		well name or number, or tr	ns I, II, III, and VI for change of conditions ranaporter, or other such change of conditions 04 must be filed for each pool in multip