McClellan Oil Corporation MOC Fed. #10 Sec. 28-T5S-R25E 660' FNL & 660' FWL Chaves County

- 5/27/87: Nippled up frac valve and fraced down 4½" casing with 60,000 gals. of gelled KCL water at 85 BPM with 100,000 lbs of 20-40 sand. Average rate 85 BPM; average psi 2470. ISIP 850, 15 minutes 590. Shut in overnight to let gel break.
- 5/28/87: Well on vacuum this am. Ran tubing to 4048' and tag TD. Pulled tubing to 3686 and nippled up wellhead. Swabbing back frac load. 1250 BLTR. Made 23 swab runs; swabbed 200 bbls. Well kicked off flowing 80 lbs on 3/4" choke with heavy mist. Casing - 520 lbs.
- 5/29/87: FTP 150, CP 600. Flowing a heavy mist.
- 5/30/87: FTP 260 on ½" choke. Estimated 1600 MCFD. CP 630, flowing slight mist.
- 6/1/87: SITP 860, SICP 860.
- 6/2/87: Shut in waiting on pipeline connection.

Final Report