Submit 5 Copies
Appropriate District Office
DISTRICT I O. Box 1980, Hobbs, NM 88240

DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, minerals and Natural Resources Department

RECEMED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 23 '90

NO Rio Brazos Rd., Aztec, NM 87410	HEQUEST FOR ALLOWA	ABLE AND AUTHORIZATION	ON ARPESIA, OFFICE
	TO TRANSPORT O	IL AND NATURAL GAS	Well API No.
perator			30-005- 62442
Merit Energy Company ddress	<u> </u>		_30-005- 62442
12221 Merit Drive, Successon(s) for Filing (Check proper box)	rite 1040, Dallas, TX 7  Change in Transporter of:	5251 Other (Please explain)	
ccompletion	Oil Dry Gas	]	
hange in Operator	Casinghead Gas Condensate	]	, c.
change of operator give name	Clellan Oil Corporation,	850 United Bank Plaz	a,Drawer 730, Roswell, NM 8
DESCRIPTION OF WELL	Well No.   Pool Name, Inch	uding Formation	Kind of Lease No.
case Name meclellay MOC Federal	10 Pecos S1		State, Federal of Fee NM-36409
Unit Letter	:660 Feet From The	North Line and 660	Feet From The West Line
Section 28 Towns	hip 5S Range 25	F , NMPM,	Chaves County
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	TURAL GAS	oproved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	P. O. Box 2436, Ab	
Pride Pipeline	inghead Gas Or Dry Gas [XX		oproved copy of this form is to be sent)
Name of Authorized Transporter of Cas			ıston, TX 77251-1188
Transwestern Pipeline well produces oil or liquids,	Unit Sec. Twp. R	ge. Is gas actually connected?	When ?
ive location of tanks.		Yes	11-19-87
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give commi		
Designate Type of Completio	on - (X) Oil Well Gas Well		epen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TURING, CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOCE SIZE			
V. TEST DATA AND REQU	FST FOR ALLOWABLE		
OIL WELL (Test must be after	er recovery of total volume of load oil and n	nust be equal to or exceed top allowable	e for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, 8	posted IP-
Length of Test	Tubing Pressure	Casing Pressure	Choke Size / 8-31-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF Chg OF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		, and the second
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIF  I hereby certify that the rules and re	TICATE OF COMPLIANCE	OIL CONSE	ERVATION DIVISION
Division have been complied with a is true and complete to the best of r	and that the information given above	Date Approved	AUG 3 1 1990
· Luch &	Atrana? 1	By ORIGINA	AL SIGNED BY
Signature Shervl J. Carruth Prod/Reg. Admin.		MIKE WILLPAMS SUPERVISOR, DISTRICT II	
Printed Name 8-20-90	Title (214) 701-8377	_   Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

FROMEO

AUG 21 1990

Gris Moses offi**ci**