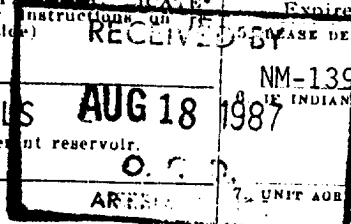


UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



NM-13978

INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3685' G.L.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Leeman Fed.

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12-T9S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugged and abandoned as follows:

7/27/87: Ran tubing open-ended to 4400'. Loaded hole with 60 bbls of mud.
Set 25 sx Class C with 2% CaCl₂ plug. WOC - 2 hours. Tagged plug at 4219'.
Set 25 sx Class C with 2% CaCl₂ plug at 1600'.
Set 25 sx Class C with 2% CaCl₂ plug at 1000'.
Set 10 sx cement plug at surface.
Pulled all tubing and wellhead. 8-5/8" and 4 1/2" left in the hole.
Will clean and level location and install dry hole marker.
Unless otherwise notified, we plan to rip the access road south of the pipeline to the location and rip the location.

Post ID- 2
8-28-87
P & A

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Logsdale

TITLE Operations Manager

DATE

7/27/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
DATE
PETER W. CHESTER

AUG 11 1987

BUREAU OF LAND MANAGEMENT
ROSWell RESOURCE AREA