

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DIST. DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease
State ☒ ☐ ☐
5. Lease Cat. & Gas Prod. No.
LG-9574

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
McKay Oil Corporation
3. Address of Operator
P.O. Box 2014, Roswell, New Mexico 88202

7. Unit Agreement Name
8. Farm or Lease Name
S. 4 Mile Draw St. C
9. Well No.
11
10. Field and Pool, or Wildcat
W. Pecos Slope-Ah

4. Location of Well
UNIT LETTER M LOCATED 990 FEET FROM THE West LINE AND 660 FEET FROM
South 22 TWP. 6S RGE. 22E NMPM

12. County
Chaves

15. Date Spud led 3/17/87 16. Date T.D. Reached 3/23/87 17. Date Compl. (Ready to Prod.) 6/14/87 18. Elevations (DF, RKB, RT, GR, etc.) 4223' GR 19. Elev. Casinghead 4222'
20. Total Depth 3400' 21. Plug Back T.D. 3194' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools All Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2703-2825.5' Abo 25. Was Directional Sur Made Yes
26. Type Electric and Other Logs Run CNL-FDC; GR; DLL-MSFL; CBL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					AMOUNT PULL
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
8 5/8"	23.0#	855'	12 1/4"	405 SX	
12 1/4"	11.5#	3280'	7 7/8"	325 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2661'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2703.0-2722.25 (11)	.35" holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2738.0-2743.00 (2 SPF-11)	50 holes		as stated	4,000 gal 7 1/2% Abo Acid
2763.0-2768.00 (4 SPF-21)				50,000 gal 50# Linear G
2818.0-2825.50 (7)				45,500# 20/40 sd
				25,300# 12/20 sd

33. PRODUCTION
Date First Production 6/13/87 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 6/14/87 Hours Tested 4 Choke Size -- Prod'n. For Test Period -- Oil - Bbl. -- Gas - MCF 1428 Water - Bbl. -- Gas-Oil Ratio --
Flow Tubing Press. 648-910 Casing Pressure 693-912 Calculated 24-Hour Rate -- Oil - Bbl. -- Gas - MCF 3862 Water - Bbl. -- Oil Gravity - API (Corr.) --

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By R. Snyder
35. List of Attachments Deviation Survey; 2 copies of electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Theresa Rodriguez TITLE Production Analyst DATE 6/24/87

[illegible]

Journal of Management Studies, 36(7), 809-826.

[illegible][illegible][illegible][illegible][illegible][illegible]

Journal of Management Education 36(8) 907-924
© The Author(s) 2012
Reprints and permissions:
<http://www.sagepub.com/journalsPermissions.nav>

[illegible]

Journal of Management Education 36(7) 809-824
© The Author(s) 2012
Reprints and permissions:
<http://www.sagepub.com/journalsPermissions.nav>

[illegible]