

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia NM 88210

See other instructions
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0559993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DR ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFFERENT ☐ Other

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any special instructions.)

At surface

660' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

Sec. 25-T9S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

3/14/87

16. DATE T.D. REACHED

3/22/87

17. DATE COMPL. (Ready to prod.)

3/31/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3630' G.L.

19. ELEV. CASINGHEAD

3630'

20. TOTAL DEPTH, MD & TVD

4480'

21. PLUG, BACK T.D., MD & TVD

4400'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3925' - 4473', Abo

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT-DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	956'	12 1/4"	250 sx Halliburton Lite &	Circ.
				250 sx Class C	
4-1/2"	9.5	4400'	7-7/8"	250 sx 65-35 Class C/Poz	
				+ 260sx Hal lite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4360'	None

31. PERFORATION RECORD (Interval, size and number)

4070,71,72,73,74,76,77,78,79 (9 holes)

4111,4112 (2 holes)

4185,86,87,88,89,90,93 (7 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4070 - 4193	1300 gal 7 1/2" NEFE acid
	60,000 gal gelled 2% KCL water
	80,000 lbs 20-40 & 20,000 lbs
	12-20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/31/87		Flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/31/87	24	32/64"	→	-	1535.9	-	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
262	446.6							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in waiting on pipeline connection

35. LIST OF ATTACHMENTS

Deviation Survey/Production Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul Ragsdale

TITLE

Operations Manager

DATE

4-16-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
PETER W. CHESTER

TEST WITNESSED BY

James Rowe

Post 70-2

4-24-87

comp & R/R

MAY 15 1987

BUREAU OF LAND MANAGEMENT
ROSWELL, NEW MEXICO