NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL GAS OPERATOR I. PRORATION OF FICE Operator	AUTHORIZATION TO TI	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL G RECEIVED BY MAY - 1 1987	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
McClellan_0il Corpo Address P.O. Drawer 730, Ro Reason(s) for filing (Check proper New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Swell, NM 88202 box) Change in Transporter of: Oil Dry Casinghead Gas Cond	O. C. D. ARTESIA, OFFICE Other (Please explain) Gas lensate	
1. DESCRIPTION OF WELL AN Lease Name MM Federal Location Unit Letter <u>E</u> ; 1	Well No. Pool N 5 S.Peci	Iame, Including Formation OS STOPE Abo Ine and <u>660</u> Feet From Ti 25-E , NMPM, Ch	Kind of Lease M 0559993 State, Federal or Fee Federal ne West aves County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G. Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Transwestern Pipeline		AS Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	P.O. Box 1188, Houston, Is gas actually connected? When	TX 77251-1188 5-20-87
Designate Type of Complet	ion - (X)		Plug Back Same Res'v. Diff. Res'v.
Date Spudded 3/22/87 Pool	Date Compl. Ready to Prod. 4/7/87 Name of Producing Formation	Total Depth 4420 '	P.B.T.D. 4392 ¹ Tubing Depth
Pecos Slope Abo Perforations 4128,29,30,30½,31,32,4221,22,22½,23			4120 ' Depth Casing Shoe 4120 '
ноце size 12¼ " 7-7/8"	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8" 4 ¹ / ₂ "	D CEMENTING RECORD DEPTH SET 960' 4392'	sacks cement 550 250 + 250 1"
	able joi this de	fter recovery of total volume of load oil and opth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, Casing Pressure	etc.) Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
733 Testing Method (pitot, back pr.) back pressure	24 hours Tubing Pressure 225	Casing Pressure C	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVEDJUN 3 0 1987 19 BY Original Signed By Let A. Clements	
<u>June June June</u> (Signature) Operations Manager (Title) 4/29/87 (Date)		Les A. Clements TITLE Supervice District 11 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.	