Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 1.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy,nerals and Natural Resources Department

AUG 23 30

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ARMESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOF	R ALLOV	NABI	E AND AUTH	IORIZ	ATION	COINT COLUMN					
.•	AND NATURA	ND NATURAL GAS										
Operator		30-005-62450										
Merit Energy Company L		_,,				1 30-1	707-02430					
12221 Merit Drive, Sui Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Tr	ransporter of try Gas	_752 f:	51 Other (Plea	ise explaii	n)	r					
Change in Operator X		Condensate	<u></u>	50 11 11 15		lasa Dx	240x 730	Doswo	13 NM	 8820		
•	ellan Oil Corp	oratio	n, 8	50 United E	ank P	Taza,ur	awer 7.50.	KOSWE	11., 1111-			
II. DESCRIPTION OF WELL A	Well No. P	g Formation	Formation Kind of									
MM Federal	5			ppe Abo, So	uth	State, I	ederal or Fee	NM-05	59993	_		
Location					660	_			1 ina			
Unit LetterE	: 1650 F	eet From T	he!	North Line and			et From TheW	est	Line County			
Section 25 Township	9S R	Range /	25E	, NMPM,	Cha	ves —			County			
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND N	ATUĘ	RAL GAS	aaa 4a?	ich genraud	conv of this form	n is to he se	ent)	_		
Name of Authorized Transporter of Oil	Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604						
Pride Pipeline Name of Authorized Transporter of Casing	namorter of Casinghead Gas or Dry Gas XX				Address (Give address to which approved to				copy of this form is to be sent)			
Transwestern Pipeline	Co US OF THE DAY			P. 0. Box		TX 77251-1188			_			
If well produces oil or liquids,	Unit Sec. 7	ſwp.	Rge.	Is gas actually conn	ected?	When	7 5-20-	87				
give location of tanks. If this production is commingled with that if		ool give cor	nminoli	yes ng order number:								
If this production is comminged with that if	from any other lease of pe	, g, t c c c c								 7		
	Oil Well	Gas V	Vell	New Well Wor	kover	Deepen	Plug Back S	ame Res'v	Diff Res'v			
Designate Type of Completion	Date Compl. Ready to I	Pmd		Total Depth			P.B.T.D.		_1	\dashv		
Date Spudded	Date Compi. Ready to 1	iou.		•								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
Perforations	<u></u>						Depth Casing	Shoe				
	TURING (CASING	AND	CEMENTING I	RECOR	D	<u></u>					
HOLE SIZE	CASING & TUE	BING SIZE	10,2	DEP	TH SET		SA	CKS CEM	IENT	_		
710000												
												
V. TEST DATA AND REQUES	ST FOR ALLOWA recovery of total volume of	BLE	nd must	be equal to or excee	ed top allo	owable for thi	is depth or be fo	r full 24 ho	urs.)			
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	·		Producing Method	(Flow, pu	ımp, gas lift,	elc.)	0 F	1 70	- 12		
				Casing Pressure			Choke Size	YOUL	31-90			
Length of Test	Tubing Pressure						Gas-MCF LAR OP					
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Cas-MCF GAZ CI					
GAS WELL	<u></u>		· · · · · · · · · · · · · · · · · · ·				10	ndones:		 1		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size							
VI ODED ATOD CEDTIEIO	TATE OF COMP	LIANC	<u>——</u>		001	JOE DV	'ΛΤ! <u></u> ΝΙ Γ	71//101/	ON			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation				OIL	OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedAUG 3 1 1990								
Signature	Ву		-	GNED BY		, , , ,						
Sheryl J. Carruth Prod/Reg. Admin.				MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT II								
Printed Name 8-20-90		-8377		Title			<u> </u>					
Date		phone No.								البس		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.