

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.  
NM-0559993; NM29208

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED JUN 15 1992 O. C. D. OFFICE		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Merit Energy Company				8. FARM OR LEASE NAME See Below MM Fed	
3. ADDRESS OF OPERATOR 12221 Merit Drive, Suite 500, Dallas, TX 75251				9. WELL NO. See Below #5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  See Below 1650'N 660'W				10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  See Below	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Chaves	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

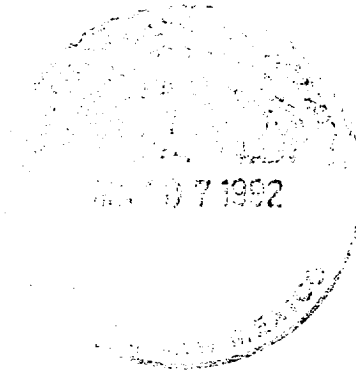
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Commingle Production</u>	<input checked="" type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merit Energy is requesting approval to commingle production from the following wells. This request is being made as the prior operator, McClellan Oil Corporation, never requested approval.

✓ MM Federal #5 Sec. 25, T9S, R25E 1650' FNL & 660' FWL  
MM Federal #6 Sec. 26, T9S, R25E 1980' FSL & 660' FEL  
Rick Com Federal #1 Sec. 26, T9S, R25E 1980' FNL & 660' FEL

See attachment



18. I hereby certify that the foregoing is true and correct

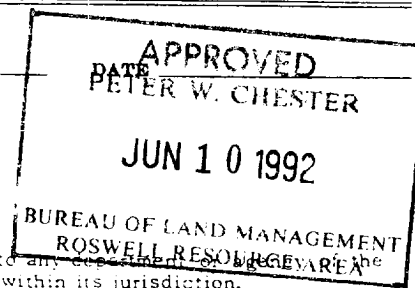
SIGNED [Signature] TITLE Regulatory Manager DATE 5-5-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Federal agency any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## MERIT ENERGY COMPANY

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12221 Merit Drive, Suite 500  
Dallas, Texas 75251  
(214) 701-8377  
(214) 960-1252 Fax

June 4, 1992

BLM  
Roswell Resource Area  
P. O. Drawer 1857  
Roswell, NM 88202-1857

Attn: Vic Coats

Re: NM-0559993  
NM-29208  
NM-35158

Dear Mr. Coats:

In regards to the letter I received requesting additional information for the Sundry Notices, dated May 5, 1992, requesting commingling and off lease measurement, please be advised of the following. The sales meter for the Rick #1, MM Fed 5, and MM Fed 6 is located at the Rick #1 well location which is where the wells are commingled. The sales meter for the Rick #2 and Jill #1 is also located at the Rick #1 well site which is where the wells are commingled. Production is allocated back to the individual leases based on a check meter reading that is taken at each individual wellhead.

Hopefully, this clarifies this matter. If you have any further questions or need additional information, please contact me at (214) 701-8377.

Sincerely,



Sheryl J. Carruth  
Regulatory Manager

SJC:s

Attachments

