District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico rgy, Minerals & Natural Resources Departm

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 19
Instructions on ba
Submit to Appropriate District O
5 Copies

5 Copies

I.		e, NM 87505							L	A IVI	ENDED REP
1.	,		ST FOR	ALLOWA	BLE AND	AUTH	ORIZA	TION TO	TRAN	NSPC	ORT
		1,	Operator nam	e and Address			- ··· · · · · · · · · · · · · · · · · ·		OGRID N		
GOTHIC PRO									1696		
5727 SOUTH LEWIS AVENUE, SUITE 700 TULSA, OKLAHOMA 74105-7148									³ Reason for Filing Code		
	AHUMA API Numl		 8		5 Pool i	⁵ Pool Name			CH EFFECTIVE 6/1/98 6 Pool Code		
30-0	05 - 62			PECOS SLOPE ABO							
	perty Co		<u> </u>	8 Property Name							82730 Vell Number
	35			MM FEDERAL							5
II. 10	Surfa	ce Locat	ion						•		
UL or lot no.	Section			Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/V	Vest lin	e County
<u>E</u>	25	098			1650	NO	RTH	660	WE:	ST	CHAVEZ
			Location							····	
UL or lot no.	Section			Lot. Idn	Feet from the			Feet from the		Vest lin	,
² Lse Code F	¹³ Prod	ucing Metho F	d Code ¹⁴ Ga	s Connection Dat	te 15 C-129 Pe	ermit Numb	er 16	C-129 Effective	Date	¹⁷ C-1	129 Expiration Da
II. Oil an						· · · · · · · · · · · · · · · · · · ·		P			
¹⁸ Transporter OGRID		19 Transporter Name and Address			20 PO	20 POD 21 O/G				LSTR Location Description	
147831	AG	AGAVE ENERGY COMPANY			1870	1879830			and Description		
147001	10	5 S. FOU	RTH STREET		10/9		G				
	AR	TESIA, N	4 88210								
				***************************************					!	,	
	cod W	ator							<u> </u>		
V Produ					24 POD HI	CTD I ti-	n and De	scription			
V. Produce 23 POD					10000	SIK LOCATIO					
²³ POD)				10000	SIK LOCATIO					
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²³ POD 18798!	50 Comple	etion Da	ita leady Date	27 Д		28 PBI		²⁹ Perfora	tions	30]	DHC, DC, MC
²³ POD 18798! V. Well C ²⁵ Spud Da	50 Comple	etion Da	eady Date	²⁷ J ing & Tubing Siz	TD	²⁸ PBT		²⁹ Perfora		30] Sacks Co	
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