DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator MCClellan Oil Corl Address P.O. Drawer 730, Reason(s) for filing (Check proper between 1971)	AUTHORIZATION TO TREQUES AUTHORIZATION A Poration A Roswell NM 88202	AY 11 1987 O. C. D. RIESIA, COENCE	Form C-104 Supersedes Old G-104 and C-11 Effective 1-1-65 GAS
Recompletion Change in Ownership	Oil Dry	Gas Clensate Clensate	
If change of ownership give name and address of previous owner	Lead .		
DESCRIPTION OF WELL AND	LEASE		
MM Federal	1 41	Name, Including Formation COS Slope Abo	Kind of Lease State, Federal or Fee Federal
Location Unit Letter I 19	80 Feet From The South L	660	_
142242 22	_		The East
7	ownship 9-S Range	25-Е , ммрм,	Chaves County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	P.O. Box 1188, Houston		1, TX 77251-1188
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	5-211-X7
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:	9-20-81
Designate Type of Completi	On - (Y) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	
4/9/87	5/1/87	4350'	P.B.T.D. 4350'
Pecos Slope	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u>l Abo</u>	4080'	4165 Depth Casing Shoe
4080,81,82,83,84,86			4165'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	
1211	8-5/8"	910'	SACKS CEMENT 450 SX
7-7/8"	4½"	4350'	300 sx + 125 sx 1
	23/8	4165	
TEST DATA AND REQUEST F		after recovery of total volume of load oil a	and must be equal to or exceed top allows
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.		
·	On-Bbis.	Water - Bbls.	Gas - MCF
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complete of Co.
565	24 hours	_	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure	Casing Pressure 229	Choke Size
CERTIFICATE OF COMPLIANC	**************************************	 	20/64" TION COMMISSION
			0 1987 , 19
hereby certify that the rules and re Commission have been complied w	ith and that the information given		
above is true and complete to the best of my knowledge and belief.		BY Original Signed By Les A. Clements	
		TITLE Supervisor District 1	
/ Can Cartella D.		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Operations Manager		tests taken on the well in accorda	ance with RULE 111.
(Title) 5/7/87		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Dat		well name or number, or transporter	and VI only for changes of owner, nor other such change of condition, be filed for each pool in multiply