NM Oil Cons. Comm

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Drawer DD SUBMIT IN ATEArtesia, NM 8821QUNITED STATES (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

NM-33271

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTER OR TRIBE NAME	
a. TYPE OF WORK DRILL X	DEEPEN	PLUG BAC	K []	7. URIT AGREEMENT NA	MB
OIL GAS [77]		RINGE CEVED BYTIPE			
WELL GAS WELL X OTHER SAME OF OPERATOR		ZONE ZONE		S. PARM OR LEASE NAM	
	amaké au	MAR 18 1987		Pecos Federa	11
McKay Oil Corpo	oration	10 1001	-{-	,	
P.O. Box 2014.	Roswell, New	Wexico Ossop.	1	10. FIELD AND POOL, OF	R WILDCAT
P.O. Box 2014, LOCATION OF WELL (Report location clearly At STrace	and in accordance w	ith any Standardstem Octan's		ン Pecos Slope-	Aho
1980' FSL & 660' I				11. SEC., T., R., M., OR D AND SURVEY OR AR	LK.
Same DISTANCE- IN MILES AND DIRECTION FROM 1	NEAREST TOWN OR PO	ST OFFICE*		Sec. 34, T7S	3, R26E
19 air miles_Northeast	of Roswell.	New Mexico		Chaves	N.M.
DISTANCE FROM PROPOSED*	or Robwell,	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	N.II.
PROPERTY OR LEASE LINE, FT. Also to hearest drig, unit line, if any)	660'	400	TO TI	HIS WELL 160	
TO NI WEST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.	N/A	4800'		Rotary	
. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WOL	RE WILL START*
3758' GR	····			March 18,	1987
	PROPOSED CASI	ING AND CEMENTING PROGRA	M		
What Hold Size of Casing	WEIGHT PER I	FGOT SETTING DEPTH		QUANTITY OF CEMEN	Ť
12 1/4" 8 5/8"	24.0# J-	-55 750'±	625	of or Suff, to	Circulate
7 7/8" 4 1/2"	10.5# J-			of or Suff. to	
;	1		oil,	gas and water	zones.
Operator proposes to driproduction of gas. 4 1/2" production casing calculated to bring TOC	will be set	and cemented at total	for po	essible commerce	ial
production of gas. 4 1/2" production casing	will be set to approxima UDDED BY MARO ATION AND REG	and cemented at totately 600' above the ACCH 21, 1987 IN ORDER CORD LESSEE.	for po	ossible commerce th. Cement wil	ial l be AGREEMENT
production of gas. 4 1/2" production casing calculated to bring TOC to PROPOSED WELL MUST BE SPUBETWEEN MCKAY OIL CORPORA	will be set to approximate UDDED BY MARGATION AND REG	and cemented at totately 600' above the ACH 21, 1987 IN ORDER CORD LESSEE. Lessee is attached.	for positive for p	ch. Cement will mation.	ial 1 be AGREEMENT
production of gas. 4 1/2" production casing calculated to bring TOC of the proposed Well MUST BE SPUBETWEEN MCKAY OIL CORPORATION OF OPERATOR OF THE PROPOSED PROGRAM: APPONE SPACE DESCRIBE PROPOSED PROGRAM: The proposed is to drill or deepen directive program, if any.	will be set to approximate upded by MARO ATION AND RECORD from Record last to decionally, give pertinent	and cemented at totately 600' above the ACH 21, 1987 IN ORDER CORD LESSEE. Lessee is attached.	for positive for p	ch. Cement will mation.	ial 1 be AGREEMENT
production of gas. 4 1/2" production casing calculated to bring TOC of PROPOSED WELL MUST BE SPUBETWEEN MCKAY OIL CORPORATED Designation of Operator of State of the Proposed Program: The state of School Proposed Program: The proposal is to drill or deepen directive program; if any.	will be set to approximate upded by MARO ATION AND RECORD from Record last to decionally, give pertinent	and cemented at totately 600' above the ACH 21, 1987 IN ORDER CORD LESSEE. Lessee is attached.	for positive for p	ch. Cement will mation.	ial 1 be AGREEMENT
production of gas. 4 1/2" production casing calculated to bring TOC of the proposed well must be specified by the proposed well must be specified by the proposed of the proposed of the proposed is to drill or deepen directive program, if any. This space for Federal or State office used	will be set to approximate upded by MARO ATION AND RECORD from Record last to decionally, give pertinent	and cemented at totately 600' above the ACH 21, 1987 IN ORDER CORD LESSEE. Lessee is attached. The present of plug back, give data on present data on subsurface locations and the control of the contr	for positive for p	ch. Cement will mation.	ial 1 be AGREEMENT
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CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

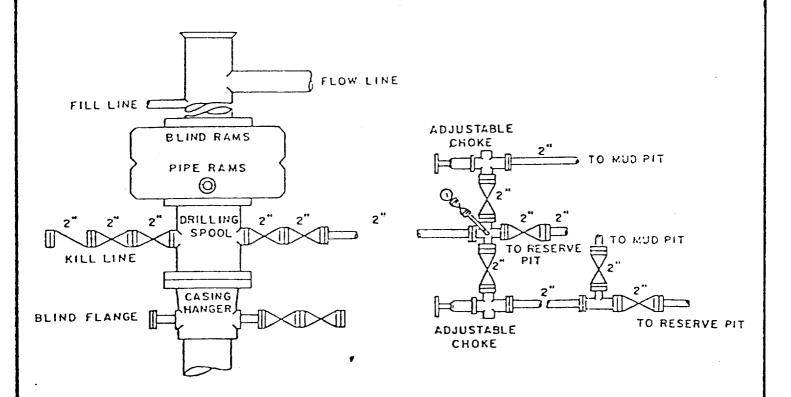
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-

All distances must be from the outer houndaries of the Section Well No. Lease Operator Pecos Federal McKay Oil Corp. Hunge County Section Township Unil Letter 7 South 26 East 34 Chaves Actual l'ostage Locution al Well; 1980 South 660 trut from the West line and feet from the Poul Dedicated Acreages Producing Formation Ground Level Clay. Pecos Slope Chon 160 3758 Acres 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identiff the ownership hereoff both as to working interest and royalty). MAR 18 1987 3. If more than one lease of different ownership is dedicated to the well, have the int rests of all owners been consoli dated by communitization, unitization, force-pooling. etc. O. C. D. ARTESIA, OFFICE If answer is "yes," type of consolidation No Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 112 Men Terry W. Franklin Position Agent Company McKay Oil Corporation Dute 2/23/87 I hereby certify that the well location shown on this plat was plotted from field 660 notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief.

MCKAY OIL CORPORATION
Pecos Federal #1
NW/4 SW/4, Sec. 34-7S-26E
Chaves County, N.M.

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BOP DIAGRAM

3000# Working Pressure Rams Operated Daily

SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION
Pecos Federal #1
NW/4SW/4 Sec. 34-7S-26E
Chaves County, N.M.



NM 36189

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

- 1. SURFACE FORMATION: Alluvium
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

San Andres - 743'
Glorietta - 1775'
Yeso - 1890'
Tubb - 3297'
Abo - 4005'

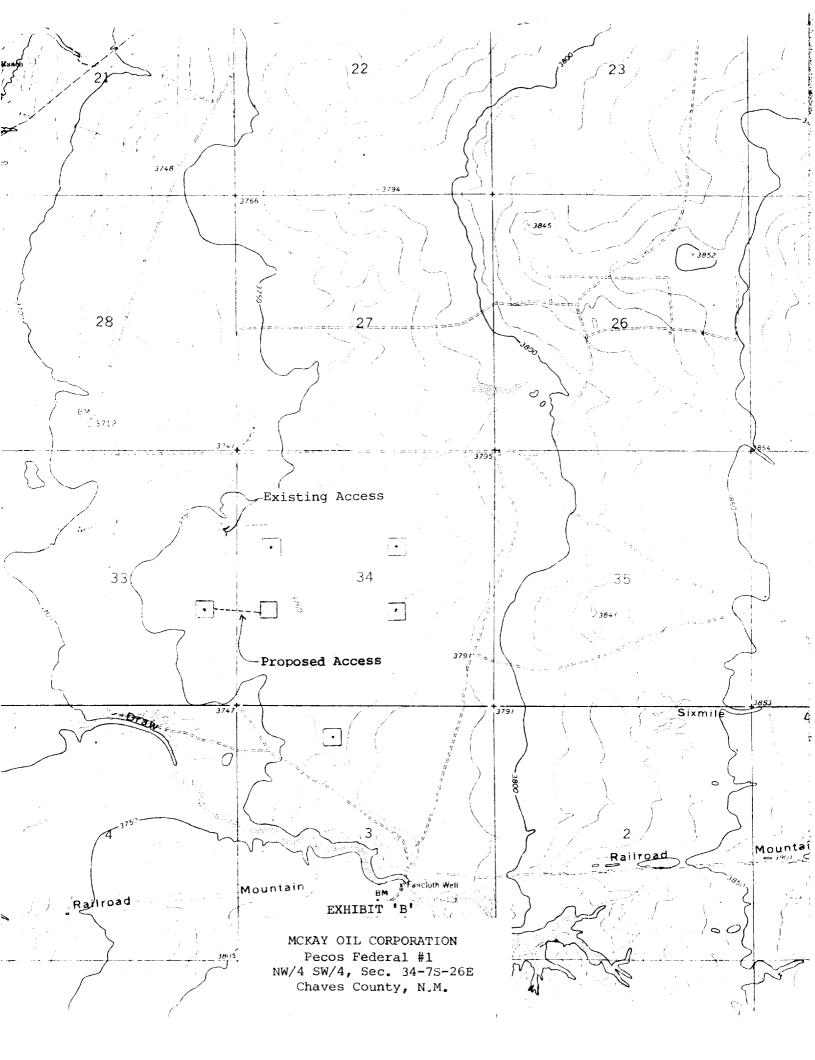
- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:

 Fresh water In surface formations above 500'

 Gas In Abo formation below 4005'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
- 6. CIRCULATING MEDIUM:
 - 0'- 750' Lime and gel, spud mud, viscosity 32 to 34 seconds.
 750'- 3905' Fresh water
 3905'- TD Start mudding up at 3905'; viscosity 36 to 38 seconds; water loss 10 cc or

less; 3-5% Diesel; 2 KCL Mud additives will be used to control water loss.

7. AUXILIARY EQUIPMENT: full-opening drill string safety valve fit the drill string in use, will be kept on the rig floor at all times.



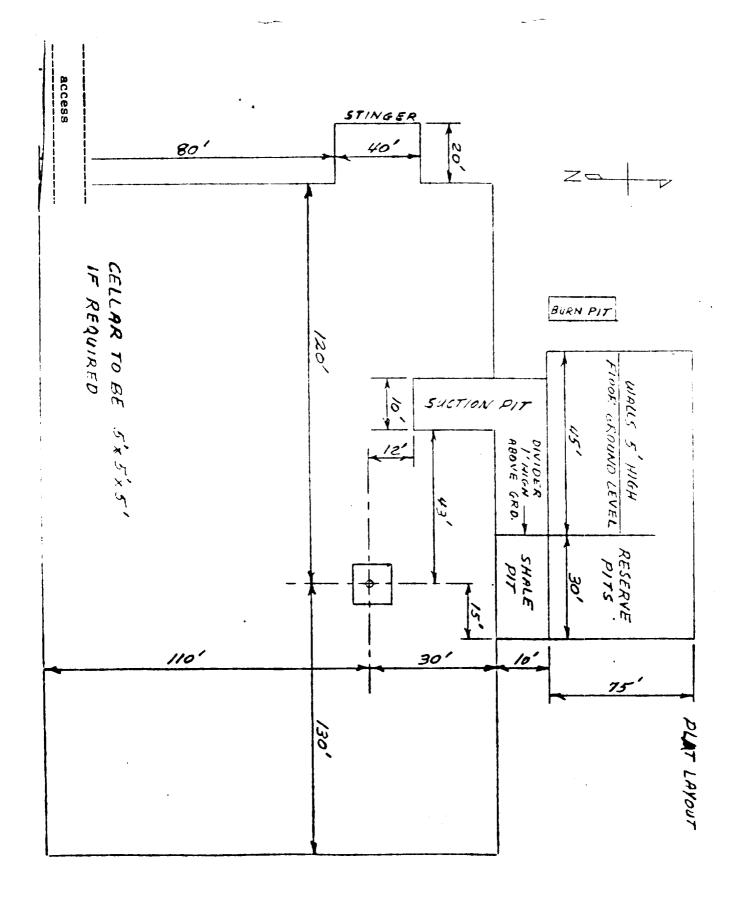


EXHIBIT "C"

MCKAY OIL CORPORATION
Pecos Federal #1
NW/4 SW/4, Sec. 34-75-26E