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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED BY

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

MAY - 1 1987

O. C. D.

ARTESIA, OFFICE

Operator
McClellan Oil Corporation

Address
P.O. Drawer 730, Roswell, NM 88202

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner:

I. DESCRIPTION OF WELL AND LEASE

Lease Name Penjack Federal	Well No. 2	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 12 , Township 10-S Range 25-E , NMPM, Chaves County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline	P.O. Box 1188, Houston, TX 77251-1188		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
			No

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3/31/87	Date Compl. Ready to Prod. 4/17/87	Total Depth 4710'	P.B.T.D. 4658'					
Pool Pecos Slope	Name of Producing Formation Abo	Top Oil/Gas Pay 4381'	Tubing Depth 4361'					
Perforations 4381, 83, 85, 87, 89, 91, 92, 93, 95, 97, 4401, 02, 03, 4410, 11, 12, 4420, 21			Depth Casing Shoe 4361'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	74'	100					
12 1/4"	8-5/8"	900'	550					
7-7/8"	4 1/2"	4658'	250 + 250 1"					

IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1200	Length of Test 24 hours	Bbls. Condensate/MMCF -	Gravity of Condensate
Testing Method (pitot, back pr.) back pressure	Tubing Pressure 386	Casing Pressure 458	Choke Size 3/4"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

4/29/87

OIL CONSERVATION COMMISSION

APPROVED JUN 3 0 1987, 19

BY Original Signed By

Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply