Submit 5 Copies
Appropriate District Office
DISTRICT I
20. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, erals and Natural Resources Department CENTED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 23 '90

Diawei DD, Alaan, institution	Santa Fe, New Me	XICO 8/304-2000			
TRICT III O Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZA	TION ARTESIA, OFFICE		
	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.		
perator			30-005- 62466		
Merit Energy Company			1 30-000- 02400		
dress 2221 Merit Drive, Su	ite 1040, Dallas, TX 752	Other (Please explain)			
ason(s) for Filing (Check proper box)		Other (Frease explain)			
w Well	Change in Transporter of:				
ecompletion	Oil Dry Gas Casinghead Gas Condensate		•		
change in Operator X	lellan Oil Corporation, {	OFO United Bank D1	aza Drawer 730.	Roswell, NM	
• • • • •		SSU UILLEU BAUK FI	· (20)	,	
DESCRIPTION OF WELL	Well No. Pool Name, Includi	ing Formation	Kind of Lease	Lease No.	
case Name		pe Abo, South	State Federal or Fee NM-35925		
Dana Federal					
Unit LetterN	: 660 Feet From The	South Line and _ 1980	Feet From The	estLine	
_	in 95 Range 25E _	, NMPM, Cha	VAS	County	
Section 4 Townsh	nip 9S Range 25E	, INMING CITE	¥ E 3		
I. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU	RAL GAS	approved copy of this form	is to be sent)	
iame of Authorized Transporter of Oil	of Cil Of Condensate		s to which approved copy of this form is to be sent) 2436, Abilene, TX 79604		
Pride Pipeline or Dry Gas [XX]		Address (Give address to which approved copy of this form is to be sent)			
lame of Authorized Transporter of Casi		P. O. Box 1188.	<u>louston, TX 772</u>	51-1188	
Transwestern Pipeline	Properties CO. When ?				
f well produces oil or liquids, ive location of tanks.	0	Yes	8-19-87		
this production is commingled with the	at from any other lease or pool, give comming	gling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion	n - (X)	i ii	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Manie of Lionnoing Louismon		Burth Code of	Shoe	
Perforations			Depth Casing S	OHOC.	
	TUDING CACING ANT	CEMENTING RECORD)		
	CASING & TUBING SIZE	DEPTH SET	SA	CKS CEMENT	
HOLE SIZE	CASING & TODAY COLO				
The second	FOT FOR ALLOWARLE				
V. TEST DATA AND REQU	EST FOR ALLOWABLE er recovery of total volume of load oil and mu	ist be equal to or exceed top allo	wable for this depth or be for	r full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pw	np, gas lýt, etc.)	noted to	
Date I the Live of		Casing Dressure	Choke Size	905Ma 11	
Length of Test	Tubing Pressure	Casing Pressure		8-31-10	
D I D Con Tree	Oil - Bbls.	Water - Bbis.	Gas- MCF	Eng OF	
Actual Prod. During Test	Oli - Dois.			0	
CACMELL			12 12	anden cale	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	MOCHERC	
1		Casing Pressure (Shut-in)	Choke Size		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caping Liceanic (Oner.in)			
1	- 160 	-		20.001	
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CON	ISERVATION [DIVISION	
the the sales and t	roulations of the Oil Conservation				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedAUG 3 1 1990		3 1 1990	
18 true and complete to the ocat of	en.	Date Apployed			
I work.	attender of	- By	week provided by		
Signature	2 1/2: Admin	II • Ottera	WILLIAMS		
Sheryl J. Carruth	Prod/Reg. Admin.	Title SUP6	RVISOR, DISTRICT	18	
Printed Name	1014 704 0077		A YIOUN DIOTING	••	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

8-20-90 Date

> 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(214) 701-8377 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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AUG 21 1990

DESCRIPTION