Energy, Minerals & Natural Resources Department

Revised February 10, 1994

RECEIVED Submit to Appropriate District Office Instructions on back

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410

District III

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

District IV

PO Box 2088

Santa Fe, NM 87504-2088 JUL 1 1.94 \_\_\_\_\_AMENDED REPORT

PO B	ox 2088,	Santa I	Fe, NM 87504-2	2088							
<u>l.</u>		REQ	USET FOR	ALLOWA	BLE AND AU	THORIZATI	ON TO TRA	ansport.			
	1 1.0perator name and Address Tide West Oil Company 6666 South Sheridan Road, Suite 250						023067		2.0GRID Number		
	1		ridan Road, a 74133-17	•					. Reason for Filing	Code	
30-	005-62	466	4. API Number	r	Pecos Slope	5. Pool Name		CH	6. Pool Code	2726	
		- · ·	7. Property Co	ode	. 0000 0.000	8. Property Nam	ne		9. Well Number		
II. S	urface	Loca	ation		Dana Federa	al		<del></del>	5		
N	r Lot no.		Township 9S Location	Range 25E	Lot. Idn	Feet from the 660	North/South Line South	Feet from the	Esst/West line West	County Chaves	
	r Lot no.	Section	r — — —	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
F	e Code	F	ucing Method Code		on Date	15. C-129 Permit	I t Number	16.C-129 Effective Date	17. C-129 Expira	tion Date	
		Gas	Transport						<u> </u>		
	Trensporter OGRID			9. Transporter Na and Address	me	20. POD		21. O/G	22. POD ULSTR Location and Description		
101	Pric		Pipeline	2400	061		<b>7</b>	0			
176		Abile	Office Box 2 ne, Texas 7	2436 '9604		ସ୍ଥାସ	161				
0234	35 Transwestern Pipeline Company					1879830	•	G	<u> </u>		
		Post (	Office Box	1188	pany	1894330		9		- \*	
	Houston, Texas 77251-11				3						
				-·							
IV. F	roduc	ed Wa	ater		24 POD I	JLSTR Location and	Description				
					24,100	SESTIN ESCENION EIR	Description				
	ell Col	mplet	ion Data 26. Ready Date		27 TD	T					
			26. Ready Date 27. TD				28. PBTD	29. Perforations			
30. H	O. Hole Size		31. C	asing & Tubing	Size		32. Depth Set	th Set 33. Sacks Cement			
								9-16-011			
							44000				
VI. W	Vell Te	st Dat	ta			<u> </u>	1	and of			
34. Date	ate New Oil		35. Gas Delivery Date		36. Test Date	37. Test Length		38. Tbg. Pressure	39. Csg. Pressure		
io. Ch	oke Size		41. Oil		42. Water	43. Gas	4	14. AOF	45. Test Metho	ď	
	1				n have been compiled						
	that the ir		n given above is tru	ue and complete to	o the best of my	OIL CONSERVATION DIVISION					
			Q								
Signati		126				Approved by: SUPERVISOR, DISTRICT II					
rinted	name:	ohn	W. Brown			Title:					
litle:		anag	er of Ope	erations		Approval Date: JUL 1 4 1994					
Pate:	7-8-	94	F	Phone: 918-4	88-8962						
7. If t	his is a c	nange o	f operator fill in	the OGRID nu	mber and name of	the previous ope	rator				
0145	91	7	Que are	V. C	Elens	Sheryl J. Ca	arruth 1	Regulatory Mana	ager	7/5/94	
	Previous Operator Signature							<del> </del>	Date		