

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
McKay Oil Corporation
3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, New Mexico 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FEL & 1980' FSL
At top prod. interval reported below
At total depth

14. PERMIT NO. ARTESIA OFFICE
15. DATE SPUDDED 3-28-87
16. DATE T.D. REACHED 4-6-87
17. DATE COMPL. (Ready to prod.) 9-3-87
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3825' GR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4800'
21. PLUG BACK T.D., MD & TVD 4685'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4648 - 4659.25 Abo
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; CNL/LDL; Cyberlook; CBL; PRL; EPT
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	824'	12 1/4"	310 sxs. + 200 sxs.	
4 1/2"	10.5#	4790'	7 7/8"	325 sxs. + 250 sxs.	15 sxs.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4617'	

31. PERFORATION RECORD (Interval, size and number)
4648 - 4659.25 (10) 0.35"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4648 - 4659.25
AMOUNT AND KIND OF MATERIAL USED
1250 gals. 7 1/2% Abo Acid, 13,000 gals. 50# Linear gel + 12,500# 20/40 & 6,250# 12/20 sd.

33.* PRODUCTION
DATE FIRST PRODUCTION 9-6-87
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-3-87
HOURS TESTED 4 hrs.
CHOKE SIZE 16/64
PROD'N. FOR TEST PERIOD
OIL—BSL.
GAS—MCF. 163
WATER—BSL.
FLOW. TUBING PRESS. 868 -598
CASING PRESSURE 869-604
CALCULATED 24-HOUR RATE
OIL—BSL.
GAS—MCF. 652
WATER—BSL.
OIL GRAVITY-API (CORR.)
TEST WITNESSED BY PETER W. CHESTER
SEP 10 1987

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
C-122; Deviation Survey; 2 copies of logs listed above (C-122 to follow under separate cover)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Theresa Rodriguez TITLE Production Analyst DATE 9-8-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	4266 (-431)	