

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
None

SUNDRY NOTICES AND REPORTS IN WELL RECEIVED BY

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO REPAIR OR IMPROVE A WELL OR TO REPAIR OR IMPROVE A RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	<div style="border: 2px solid black; padding: 5px; text-align: center;"> MAY 11 1987 O. C. D. ARTESIA OFFICE </div>	7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation		8. Firm or Lease Name State S.E.A. Cattle Co.
3. Address of Operator 10 Desta Drive Suite 240 East Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER 0 560 FEET FROM THE South North LINE AND 2080 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 5 RANGE 25 N.M.P.M.		10. Field and Pool, of Wildcat Wildcat Slope also
15. Elevation (Show whether DF, RT, GR, etc.) 3724 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in RU Baber Well Service.
- 2) TIH w/tbg & set 35 sx plug 4000' to 3750'. TAG PLUG
- 3) TOH w/tbg & pull 3160' + 5-1/2" csg.
- 4) TIH w/tbg & set ²⁵20 sx plug 3210-3110'. TAG PLUG
- 5) Set 25 sx plug 1075-975'. TAG PLUG
- 6) Cut off Wellhead equipment.
- 7) Dump 5 sx surface plug & install marker.
- 8) Clean up location, Abandon well.

Notify N.M.O.C.C. in sufficient time to witness
SETTING BTM PLUG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Hood TITLE Engineer DATE May 8, 1987

APPROVED BY Les A. Clements TITLE Supervisor District II DATE **MAY 20 1987**

CONDITIONS OF APPROVAL, IF ANY:

MUD BETWEEN ALL PLUGS