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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

		í i T	Canvan	т	Ojo Alamo	т.	Penn. ''B''
T. Ant	ny	- 1- 	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"
T. Sal	(т	Pictured Cliffs	Т.	Penn. "D"
B. Sal	t	· .		т. Т		т.	Leadville
T. Yat	¢8	T .	Miss	. I. 		 T	Madison
T. 7 R	ivers	_ Т.	Devonian	1.	Meneree	1. T	Madison
T. Que	een	T :	Silurian.	Т.	Point Lookout	I.	Elbert
T. Gra	ayburg	<u> </u>	Montoya	Τ.	Mancos	I.	McCracken
-		T	Sizeen	т	Gallup	I.	Ignacio Qizie
T. Glo	rieta <u>1732'</u>	_ т.	McKee	. Ba	se Greenhorn	T.	Granite
T Da	ddock	_ Т.	Ellenburger	Т.	Dakota	T.	
T BG	nebry	_ Т.	Gr. Wash	Τ.	Morrison	T.	
T Tu	ьь <u>3180'</u>	Τ.	Granite	. Т.	Todilto	Т.	
T Dei	nt ard	т.	Delaware Sand	Т.	Entrada	Т.	
T AL	3851'	т	Bone Springs	. Т.	Wingate	T.	
ກ່ພວ	4518'	т		. Т.	Chinle	T.	
T. WO.	ncemp	 T		. Т.	Permian	T.	
1. Pe	nn	- 1. -		т	Penn. "A"	т.	
			OTL OR GAS	S	ANDS OR ZONES		
No. 1. fr	4121'		_to 4133'	No	. 4, from	*****	to
No. 2, fi	4025'		4035 '	No	5, from		to
No. 3, fi	rom		_to	No). 6, from	*****	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

ς.

Southeastern New Mexico

No.	1,	from	.tofeet.	••••••
No.	2,	from	.tofeet.	•••••
No.	3,	from	.tofeet.	••••••••••••••••••••••••••••••••••••••
No.	4,	from	.tofcct.	•••••••••••••••••••••••••••••••••••••••

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formetion
0	303	303	Redbed Anhy				
303	1088	785	Anhy				
1088	2748	1660	Anhy & Salt	1			
2748	3791	1043	Anhy & Dolo				
3791	3959	168	Shale				
3959	4169	210	Shale, Anhy & Sand	H	}		
4169	4532	363	Shale		Į –		
4532	4707	175	Lime & Shale	0			
4707	4800	93	Lime & Dolo	ECEMIED			
			HOBBS OFFICE	1981			:

ARTESIA FISHING TOOL COMPANY

P. O. BOX 842 PHONE (505) 746-6651 470

ARTESIA, NEW MEXICO 88210

April 10, 1987

Samedan Oil Corporation 10 Desta Drive Suite 240 East Midland, TX 79705

RECEIVED BY	
JUN 23 1987	
O. C. D. ARTESIA, OTFICE	
and the second se	

Re: State SEA Cattle Co. #1 560' FNE & 2080' FEL Sec. 24, T5S, R25E Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
303'	3/4°
738'	1/2°
1027'	۱°
1175'	1 1/4°
1609'	1 1/4°
2111'	1/2°
2516'	1/4°
2892'	3/4°
3296'	3/4°
3612'	3/4°
4142'	1°
4582'	1°
4800'	3/4°

Very truly yours,

a -C · C. E. LaRue

President

STATE OF NEW MEXICO COUNTY OF EDDY § §

The foregoing was acknowledged before me this 10th day of April, 1987.

NOTARY PUBLIC

CARA .	OFFICIAL SEAL
	REGINIA L. GARNER
	RY PUBLIC - NEW MEXICO
My Commiss	sion Expires <u>9-15-88</u>
NOTARY BONE	FILED WITH SECRETARY OF STATE





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