	DISTRIBUTION SANTA FE	_		SION .	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
	FILE VV				The state is the interest of the state of th
	LAND OFFICE	AUTHORIZATION TO TRA	NSPURT UIL AND N	UKAL GAS	4 SY -
	IRANSPORTER OIL GAS	•	•	JUL 20	1987
	OPERATOR V			0.°C.	D.
1.	Operator	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	ARTESIA, C	DEFICE
	Harvard Petroleum Corr	poration			
	Address P.O. Box 936, Roswell, NM 88201				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			•
	Recompletion				
	Change in Ownership	Casinghead Gas Conden		· · · · · · · · · · · · · · · · · · ·	, <u></u> _, <u></u> _,
	If change of ownership ; ive name and address of previous twner				
п.	DESCRIPTION OF WELL AND L	EASE Well No.; Pool Name, Including Fo	ormation K	ind of Lease	Lease No.
	Queso State	3 W. Pecos Slo	-	tate, Federal or Fee	State LG-5564
	Location		-		
	Unii Letier;198	0 Feet From The East Line	and <u>1372</u>	Feet From The Sout	:h
	34 том	nahip 55 Ronge 22	Е	Chaves	County
	Line of Section 34 Tow		<u></u>		
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	which approved copy	of this form is to be sent!
	Nome of Authorized Transporter of Oil	Add:ess (Give address to which approved copy of this form is to be sent) Pacific Atlantic Marketing, Inc.			
	Nome of Authorized Transporter of Cas	Address iffive address to which approved copy of this form is to be sent)			
	Transwestern Pipeline C	P.O. Box 1188, Houston, TX 77251-1188			
	If well produces of or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected		87
	give location of tanks.	i	No: J.J.	AAA	. •
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, i	give commingling order r		
	Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug B	Back Same Resty, Dill. Resty
•		Date Compl. Ready to Prod.	X Total Depth	P.B.T.	 .D.
	Date Spudded 3-28-87	6-18-87	4456	3	500
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		g Depth
	4063 GR	Abo	2971		205' Casing Shoe
	Perforations 2971 - 4266'				395'
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZ	CASING & TUBING SIZE	DEPTH SET	r	
	12 1/4"	8 5/8" 4 1/2"	860' 4395'		520 sx 650 sx
	7 7/8"	4 1/2	43.53		
		23/8	3:05		······
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tonks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Teel	Tubing Pressure	Casing Pressure	Choke	2120
	Actual Prod. During Test	Oll - Bbis.	Water - Bble.	Gas-h	NCF
	Actual Proa. During Test				
	GAS WELL	Length of Test	Bble. Conder.egte/MMCF	Gravit	ly of Condensate
•	Actual Prod. Test-MCF/D 1544	l hr	-		-
	Testing kisthed (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	In) Choke	
	Back Press.	900	898		. 31 25
VI.	CERTIFICATE OF COMPLIANC	CE		ONSERVATION	_
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	<u>0CT 6 198</u>	. 19
		II Original Signed BV			
	above is true and complete to the	BYMike Williams			
			TITLEOIL & Gas Inspector		
	1.17		This form is to be filed in compliance with RULE 1104.		
	- left year	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
	Drlg. & Prod. Eng.				
	(Tit	ej able on new and recompleted wells.			
	7-16-87	Fill out only Sections I. II. III, end VI for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip			
•	(De				