Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 8824	ergy, Minerals ،	ue of New Mexico and Natural Resources Departmen	CLS Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 8824		RVATION DIVISION P.O. Box 2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410	vew Mexico 87504-2088 OWABLE AND AUTHORIZ	ATION
I. Operator	TO TRANSPOR	TOIL AND NATURAL GAS	Well API No.
Addmos	GRADORATION J 1970, HOABS, NM &	20 . / /	
Reason(s) for Filing (Check proper	· bx)	Other (Please explain,)
Recompletion Change is Operator	Change in Transporter Oil Dry Gas Casinghead Gas Condensate	Effective:	March 1, 1991
and address of previous operator :	HARVARD ATTROLEUM CO	RPORATION, BOX 936	, Roswell, NM BBZOZ
II. DESCRIPTION OF W Lesse Name Queso State	Well No. Pool Name	Including Formation Pecos Slope Abo	Kind of Lease Lease No. State Federal or Fee
Location Unit Letter	. 1980	The CAST Line and 19d	
Section 34 To	/ / Med PTOM)	255	Chaves
	Kauye		Challes County
Name of Authorized Transporter of	RANSPORTER OF OIL AND N	ATURAL GAS Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas		
Well produces oil or liquide	MARKETING INC.	P. O. BOX ZO14, R	approved copy of this form is to be sent) a Swell, NM 188202
ve location of tanks.		Rge. Is gas actually connected?	When? April, 1988
. COMPLETION DATA	that from any other lease or pool, give con	mingling order number:	
Designate Type of Complete	ion - (X) Oil Well Gas W	ell New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, stc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth
rforations			Depth Casing Shoe
	TUBING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			5-31-91
TEST DATA AND REQU	EST FOR ALLOWABLE		c/ng mp,
WELL (Test must be after First New Oil Run To Tank	r recovery of ioial volume of load oil and n	ust be equal to or exceed top allowable,	for this depth or be for full 24 hours.)
	Dale of Test	of Test Producing Method (Flow, pump, gas lift, etc.)	
gth of Test	Tubing Pressure	Casing Pressure	Choke Size
al Prod. During Test	Oil - Bols.	Water - Bbla	Gas- MCF
S WELL			
al Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ng Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
OPERATOR CERTIFIC tereby certify that the rules and regu- vision have been complied with and true and complets to the best of my	that the information gives show		IVATION DIVISION
Uphan Hem	,	Date Approved	MAI Z Z 1801
meture Ahhum	umin Merchant Pres.	ByORIGINA	I SIGNED BY
nied Name	min Merchant Kres.	MIKE WI	LUAMS
May 16, 1991	(505)397-3596	Title	SUL, STRICT I
v	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.