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4. Location of Well			· · · · · · · · · · · · · · · · · · ·							-/11/	ŤΠ	
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THE West LINE OF 15. Date Spudded		TWP. 5	S RG	E. 22E	NNPM							Eiev. Cashinghead
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3-31-87	4-11-8		-	-1-87				1.9 DF	<u>-</u>			4155 GL
20. Total Depth	1	Plug Back	k T.D.	22.	It Multiple Many Sine	e Compl., Ho	w	23. Interva Drilled	By		5	Cable Tools
4506		3500	. <u></u>		Sin	gte			\rightarrow P	411	r_	None
24. Producing Intervai(s	s), of this com	oletion	Top, Bottom	n, Name							2	 Was Directional Survey Made
00.50 40.001	_ ,											
2958 - 4263'	At	0										Yes
26. Type Electric and O	-										27. W	as Well Cored
CN/LD/GR/EP/F	'MS/CBL/DI	٦L										No
28.			CAS	SING RECO	DRD (Repo	ort all string	s set	in well)				
L	WEIGHT L	.B./FT.	······				s set					
28.	WEIGHT L		CAS DEPTH 880		HOL	ESIZE		CEMEN	ITING RE			AMOUNT PULLED
28. CASING SIZE	24	1	DEPTH		но с 12	e size	52	CEMEN 5 sx Ci	rc. to	Surf.		AMOUNT PULLED
28. CASING SIZE 8 5/8"		1	DEPTH 880		но с 12	ESIZE	52	CEMEN	rc. to	Surf.	,	AMOUNT PULLED
28. CASING SIZE 8 5/8"	24	1	DEPTH 880		но с 12	e size	52	CEMEN 5 sx Ci	rc. to	Surf.		AMOUNT PULLED
28. CASING SIZE 8 5/8" 4 1/2"	24	1 9.5	DEPTH 880 4500		но с 12	e size	52	CEMEN 25 sx Ci 70 sx 65	rc. to	Surf.		
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28. CASING SIZE 8 5/8" 4 1/2"	24	LINER	DEPTH 880 4500		ноц 12 7	e size	52	CEMEN 25 sx Ci 70 sx 65 30. 312E	rc. tc /35 Pc	D Surf. DZ TUBING DEPTH SE	RECO	
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28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE	24 11.6, 9 Тор	LINER	DEPTH 880 4500 RECORD	+ SET	ноц 12 7	E SIZE 1/4 7/8 SCREEN	52	СЕМЕН 25 sx Ci 70 sx 65 30. 30. 51ZE 2 7/X	rc. tc /35 Pc	TUBING	RECO	DRD PACKER SET
28. CASING SIZE 8 5/8" 4 1/2" 29.	24 11.6, 9 Тор	LINER	DEPTH 880 4500 RECORD	+ SET	ноц 12 7	E SIZE 1/4 7/8	52	СЕМЕН 25 sx Ci 70 sx 65 30. 30. 51ZE 2 7/X	rc. tc /35 Pc	TUBING	RECO	DRD
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (11.6, 9 TOP	LINER B and numb	DEPTH 880 4500 RECORD OTTOM	+ SET	ноц 12 7	SCREEN	52 67 ACID	CEMEN 5 sx Ci 70 sx 65 3c. 512 e $2\frac{3}{2}\sqrt{3}$ 2, Shot, Free erval	rc. tc /35 Pc	D Surf. DZ TUBING DEPTH SE 3/ 7/ E, CEMEN	E RECO	DRD PACKER SET JEEZE, ETC.
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE	11.6, 9 TOP	LINER B and numb	DEPTH 880 4500 RECORD OTTOM	+ SET	ноц 12 7	E SIZE 1/4 7/8 SCREEN	52 67 ACID	CEMEN 5 sx Ci 70 sx 65 3c. 512 e $2\frac{3}{2}\sqrt{3}$ 2, Shot, Free erval	rc. tc /35 Pc	D Surf. DZ TUBING DEPTH SE 3/ 7/ E, CEMEN	E RECO	DRD PACKER SET JEEZE, ETC.
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263',	24 11.6, 9 TOP	LINER B and numb	DEPTH 880 4500 RECORD OTTOM	+ SET	ноц 12 7	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845	52 67 ACID	CEMEN 25 SX Ci 0 SX 65 3C. 51ZE 2 2/2 0, SHOT, FR ERVAL 263	rc. to /35 Pc	TUBING DEPTH SE TUBING DEPTH SE TICENEN E, CEMEN HOUNT AN	T SQL	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NEFE Acid
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164',	24 11.6, 9 TOP Interval, size 57', 4 23', 2	LINER B and numb 5 Per: 26 Per:	DEPTH 880 4500 RECORD OTTOM	+ SET	ноц 12 7	SCREEN	52 67 ACID	CEMEN 25 SX Ci 0 SX 65 3C. 51ZE 2 2/2 0, SHOT, FR ERVAL 263	rc. to /35 Pc RACTUR	TUBING DEPTH SE CEMEN OUNT AN 100 Gal	RECO	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NeFe Acid
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263',	24 11.6, 9 TOP Interval, size 57', 4 23', 2	LINER B and numb 5 Per: 26 Per:	DEPTH 880 4500 RECORD OTTOM	+ SET	ноц 12 7	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845	52 67 ACID	CEMEN 25 SX Ci 0 SX 65 3C. 51ZE 2 2/2 0, SHOT, FR ERVAL 263	rc. to /35 Pc RACTUR	TUBING DEPTH SE TUBING DEPTH SE TICENEN E, CEMEN HOUNT AN	RECO	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NeFe Acid
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164',	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1	LINER B and numb 5 Per: 26 Per: 1 Per:	DEPTH 880 4500 RECORD OTTOM er/ f f f	SACKS C	HOL 12 7 EMENT	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION	52 67 ACID	CEMEN 25 SX CI 10 SX 65 3C. SIZE 2 ³ /X 0, SHOT, FR ERVAL 263 073	rc. to /35 Pc RACTUR	TUBING DEPTH SE CEMEN OUNT AN 100 Gal	RECO	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NeFe Acid
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28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33.	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1	LINER B and numb 5 Per: 26 Per: 1 Per:	DEPTH 880 4500 RECORD OTTOM er) f f f f f	SACKS C	HOL 12 7 EMENT	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION	52 67 ACID	CEMEN 25 SX CI 10 SX 65 3C. SIZE 2 ³ /X 0, SHOT, FR ERVAL 263 073	rc. to /35 Pc RACTUR	TUBING DEPTH SE CEMEN HOUNT AN HOU Gal	RECO ET	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac
28. CASING SIZE 8 5/8" 4 1/2" 29. 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1	LINER B and numb 5 Per: 1 Per: oduction P flow	DEPTH 880 4500 RECORD OTTOM er) f f f f f	SACKS C	HOL 12 7 EMENT PRODU	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION	52 67 ACID	CEMEN 25 SX CI 10 SX 65 3C. SIZE 2 ³ /X 0, SHOT, FR ERVAL 263 073	rc. tc /35 Pc RACTUR AM 44 30 85,	TUBING DEPTH SE CEMEN HOUNT AN HOU Gal	RECC ET J IT SQL ID KIN 7] 11 F1 Status	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac s (Prod. or Shut-in)
28. CASING SIZE 8 5/8" 4 1/2" 29. 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Date of Test	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1	LINER B and numb S Per: Per: Per: Deduction N flow	DEPTH 880 4500 RECORD OTTOM er) f f f f f f f f f f f f f f f f f f f	SACKS C	HOL 12 7 EMENT PRODU	2 E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION ng - Size an	52 67 ACID	CEMEN 25 SX Ci 30 SX 65 30. 512E 2 ³ /X 0, SHOT, FR ERVAL 263 073 e pumpj Gas - MCF	rc. tc /35 Pc RACTUR AM 44 30 85,	D Surf. DZ TUBING DEPTH SE Z/: Z E, CEMEN ROUNT AN ROO Gal ROO Gal ROO Gal ROO Gal	RECC ET J IT SQL ID KIN 7] 11 F1 Status	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NeFe Acid L/2% NeFe Acid Cac
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1	LINER B and numb 5 Per: 26 Per: 1 Per: flow c	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f f f f f f f	SACKS C	HOL 12 7 EMENT PRODU	2 E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION ng - Size an	52 67 ACID INTE - 4 - 3 d type	CEMEN 25 SX Ci 30 SX 65 30 312E 2 2 2 2 2 2 2 2 2 2 2 2 2	rc. tc /35 Pc RACTUR AM 44 30 85,	D Surf. DZ TUBING DEPTH SE C, CEMEN COUNT AN 100 Gal 1000 Gal 1000 Gal 000 Gal 000 Gal 000 Gal	RECC ET IT SQL ID KIN - 7 I II FI Status	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NeFe Acid L/2% NeFe Acid Cac
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Date of Test 6-1-87	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1 From Howrs Tested 1	LINER B and numb 5 Per: 26 Per: 1 Per: flow c	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f f f f f f f	SACKS C	HOL 12 7 EMENT PRODU	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION ng - Size an DII - Bbl.	52 67 ACIE IN TE - 4 - 3 d typ.	CEMEN 25 SX Ci 30 SX 65 30 312E 2 2 2 2 2 2 2 2 2 2 2 2 2	rc. tc /35 Pc 	D Surf. DZ TUBING DEPTH SE C, CEMEN COUNT AN 100 Gal 1000 Gal 1000 Gal 000 Gal 000 Gal 000 Gal	RECC ET IT SQL ID KIN - 7 I II FI Status	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac (Prod. or Shut-in) SI Gas - Oil Ratio
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Flow Tubing Press.	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1 Fro Howrs Tested 1 Casing Press 685	LINER B and numb S Per: Per: Per: Deduction M flow C oure H	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f f f f f f f f f f f f d hoke Size 250 alculated 24 cur Hate	SACKS C	HOL 12 7 EMENT PRODU	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 3120 SCTION ng - Size an DII - Bbl. -	52 67 ACIE IN TE - 4 - 3 d typ.	CEMEN 25 SX Ci 30 SX 65 30 312E 2 2 2 2 2 2 2 2 2 2 2 2 2	rc. tc /35 Pc 	D Surf. DZ TUBING DEPTH SE C, CEMEN COUNT AN 100 Gal 1000 Gal 1000 Gal 000 Gal 000 Gal 000 Gal	RECC ET J IT SQL ID KIN 7 J 11 FJ Status	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac Gravity - API (Corr.) - Part ID-2
28. CASING SIZE 8 5/8" 4 1/2" 29. 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Pate of Test 6-1-87 Flow Tubing Press. 618	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1 From Hows Tested 1 Casing Press 685 Sold, used for	LINER B and numb S Per: Per: Per: Deduction M flow C oure H	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f f f f f f f f f f f f d hoke Size 250 alculated 24 cur Hate	SACKS C	HOL 12 7 EMENT PRODU	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 3120 SCTION ng - Size an DII - Bbl. -	52 67 ACIE IN TE - 4 - 3 d typ.	CEMEN 25 SX Ci 30 SX 65 30 312E 2 2 2 2 2 2 2 2 2 2 2 2 2	rc. tc /35 Pc 	D Surf. DZ TUBING DEPTH SE 2/	RECC ET J IT SQL ID KIN 7 J IT SQL IT SQL IT SQL I I Status	DRD PACKER SET DEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac (Prod. or Shut-in) SI Gas-Oil Rallo - Gravity - API (Corr.) - $Port ID-2$ y grav - 2 - 87
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Flow Tubing Press. 618 34. Disposition of Gas (24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1 From Hows Tested 1 Casing Press 685 Sold, used for	LINER B and numb S Per: Per: Per: Deduction M flow C oure H	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f f f f f f f f f f f f d hoke Size 250 alculated 24 cur Hate	SACKS C	HOL 12 7 EMENT PRODU	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 3120 SCTION ng - Size an DII - Bbl. -	52 67 ACIE IN TE - 4 - 3 d typ.	CEMEN 25 SX Ci 30 SX 65 30 312E 2 2 2 2 2 2 2 2 2 2 2 2 2	rc. tc /35 Pc 	D Surf. DZ TUBING DEPTH SE 2/	RECC ET J IT SQL ID KIN 7 J IT SQL IT SQL IT	DRD PACKER SET JEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac Gravity - API (Corr.) - Part ID-2
28. CASING SIZE 8 $5/8"$ 4 $1/2"$ 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Flow Tubing Press. 618 34. Disposition of Gas (Sold - Transw 35. List of Attachments	24 11.6, 9 TOP Interval, size 57', 4 23', 2 13', 1 Pro Hows Tested 1 Casing Press 685 Sold, used for estern	LINER B and numb 5 Per: 26 Per: 1 Per: 1 Per: flow flow flow	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f f f f f f f f f f f f d hoke Size 250 alculated 24 cur Hate	SACKS C	HOL 12 7 EMENT PRODU	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 3120 SCTION ng - Size an DII - Bbl. -	52 67 ACIE IN TE - 4 - 3 d typ.	CEMEN 25 SX Ci 30 SX 65 30 312E 2 2 2 2 2 2 2 2 2 2 2 2 2	rc. tc /35 Pc 	D Surf. DZ TUBING DEPTH SE 2/	RECC ET J IT SQL ID KIN 7 J IT SQL IT SQL IT	DRD PACKER SET DEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac (Prod. or Shut-in) SI Gas-Oil Rallo - Gravity - API (Corr.) - $Port ID-2$ y grav - 2 - 87
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Date of Test 6-1-87 Flow Tubing Press. 618 34. Disposition of Gas (Sold - Transw 35. List of Attachments CBL/GR/Deviat	Interval, size	LINER LINER B and numb 5 Per: 26 Per: 1 Per: 1 Per: flow. C flow. flow. flow.	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f Method (Flow ing hoke Size . 250 alculated 24 cur fitate . ind, etc.)	SACKS C	HOL 12 7 EMENT PRODU ift, pumpir For bl.	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION ng - Size an DII - Bbl. - Gas - N 91	52 67 ACID IN TE - 4 - 3 d type ACF .8	CEMEN 25 SX CI 10 SX 65 3C. SIZE 2 3/X 0, SHOT, FR ERVAL 263 073 e pump) Gas - MCF 38, 25 Wa	rc. tc /35 Pc RACTUR AM 44 30 85,	D Surf. DZ TUBING DEPTH SE CLIFF	RECC ET IT SQL ID KIN 7 I 11 F1 Status I. OII Essed B Perk	DRD PACKER SET DEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac (Prod. or Shut-in) SI Gas-Oil Rallo - Gravity - API (Corr.) - $Port ID-2$ y grav - 2 - 87
28. CASING SIZE 8 $5/8"$ 4 $1/2"$ 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Date of Test 6-1-87 Flow Tubing Press. 618 34. Disposition of Gas (Sold - Transw 35. List of Attachments	Interval, size	LINER LINER B and numb 5 Per: 26 Per: 1 Per: 1 Per: flow. C flow. flow. flow. d	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f Method (Flow ing hoke Size . 250 alculated 24 cur fitate . ind, etc.)	SACKS C	HOL 12 7 EMENT PRODU ift, pumpir For bl.	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION ng - Size an DII - Bbl. - Gas - N 91	52 67 ACID IN TE - 4 - 3 d type ACF .8	CEMEN 25 SX CI 10 SX 65 3C. SIZE 2 3/X 0, SHOT, FR ERVAL 263 073 e pump) Gas - MCF 38, 25 Wa	rc. tc /35 Pc RACTUR AM 44 30 85,	D Surf. DZ TUBING DEPTH SE CLIFF	RECC ET IT SQL ID KIN 7 I 11 F1 Status I. OII Essed B Perk	DRD PACKER SET DEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac (Prod. or Shut-in) SI Gas-Oil Rallo - Gravity - API (Corr.) - $Port ID-2$ y grav - 2 - 87
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Date of Test 6-1-87 Flow Tubing Press. 618 34. Disposition of Gas (Sold - Transw 35. List of Attachments CBL/GR/Deviat	Interval, size	LINER LINER B and numb 5 Per: 26 Per: 1 Per: 1 Per: flow. C flow. flow. flow. d	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f Method (Flow ing hoke Size . 250 alculated 24 cur fitate . ind, etc.)	SACKS C SACKS C SACKS C Prod'n. Test Pe Oil - B Oil - B	HOL 12 7 EMENT PRODU PRODU i/t, pumpir For C rtod bl.	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 3120 CTION ng - Size an DII - Bbl. - Gas - N 91 and complet	52 67 ACIE IN TE - 4 - 3 d typ. 4 CF 8	СЕМЕN 25 SX Ci 0 SX 65 3C. SIZE 2 2/2 0, SHOT, FR ERVAL 263 073 6 pumpj Gas - MCF 38.25 V/a Line best of r	rc. tc /35 Pc RACTUR AM 44 30 85,	D Surf. DZ TUBING DEPTH SE C, CEMEN COUNT AN 100 Gal 100 Gal	RECC ET IT SQL ID KIN 7 I 1 FJ Status 1. Oil Esed B Perk	DRD PACKER SET DEEZE, ETC. D MATERIAL USED 1/2% NEFE Acid 1/2% NEFE Acid Cac 1/2% NEFE Acid Cac 1/2% NEFE Acid Cac 1/2% NEFE Acid 1/2% NEFE Acid 1/
28. CASING SIZE 8 5/8" 4 1/2" 29. SIZE 31. Perforation Record (3845 - 4263', 3120 - 3164', 2958 - 3073', 33. Date First Production 6-1-87 Date of Test 6-1-87 Flow Tubing Press. 618 34. Disposition of Gas (Sold - Transw 35. List of Attachments CBL/GR/Deviat	Interval, size	LINER LINER B and numb 5 Per: 26 Per: 1 Per: 1 Per: flow. C flow. flow. flow. d	DEPTH 880 4500 RECORD OTTOM er/ f f f f f f f Method (Flow ing hoke Size . 250 alculated 24 cur fitate . ind, etc.)	SACKS C SACKS C SACKS C Prod'n. Test Pe Oil - B Oil - B	HOL 12 7 EMENT PRODU PRODU i/t, pumpir For C rtod bl.	E SIZE 1/4 7/8 SCREEN 32. DEPTH 3845 31 20 CTION ng - Size an DII - Bbl. - Gas - N 91	52 67 ACIE IN TE - 4 - 3 d typ. 4 CF 8	СЕМЕN 25 SX Ci 0 SX 65 3C. SIZE 2 2/2 0, SHOT, FR ERVAL 263 073 6 pumpj Gas - MCF 38.25 V/a Line best of r	rc. tc /35 Pc RACTUR AM 44 30 85,	D Surf. DZ TUBING DEPTH SE C, CEMEN COUNT AN 100 Gal 100 Gal	RECC ET IT SQL ID KIN 7 I 1 FJ Status 1. Oil Esed B Perk	DRD PACKER SET DEEZE, ETC. D MATERIAL USED L/2% NEFE Acid Cac (Prod. or Shut-in) SI Gas-Oil Rallo - Gravity - API (Corr.) - $Port ID-2$ y grav - 2 - 87

This form is to be filed with the appropriate \mathbb{C}^{4} strict Office of the Commission not later than 20^{-4} ye after the completion of any newly-drilled or deepened well. It shall be accompanied by α_{-}^{-4} epy of all electrical and radio-activity logs run ϵ_{-}^{-4} e well and a summary of all special tests conducted, including drift stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105:

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Anhy	_ T. Canyon	T Ojo Alamo	T. Penn. "B"
T. Salt	_ T. Strawn [#]	T. Kirtland-Fruitland	T. Penn. "C"
B. Satt	. T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	. T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>+3215</u>	_ T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T Dakota	Т
T. Blinebry	_ T. Gr. Wash	T. Morrison	T
Т. Тибб	_ T. Granite	.T. Todilto	T
T. Drinkard	T. Delaware Sand	. T. Entrada	T
Т. Аво	_ T. Bone Springs	.T. Wingate	T
T. Wolfcamp	_ T	T. Chinle	T
T. Penn	- T	T. Permian	T
T Cisco (Bough C)	- T	T. Penn. ''A''	T
No. 1, from		SANDS OR ZONES No. 4, from	
No. 2, from	to3164	No. 5, from	to
3845	1262		to
	IMPORTAN	T WATER SANDS .	
Include data on rate of water infle	w and elevation to which water rose	in hole.	
No. 1, from	to		••••••
No. 2, from	to	feet.	
No. 3, from	to	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation

				The second secon
				a state of the
FIL JAME .	HE HUNBER	Altered State No.	l	JUL 20 1987
LOCATION	Sec. 27 660'	FSL & 660' FWL,	Chaves County	N. M.O. C. D
OPERATOR	Harvard Petrol	leum Corporation		
DRILLING CC	ONTRACTOR RI	io Grande Drilling,	Inc.	

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees	<u>@ Depth</u>	Degrees @ Depth	Degrees @ Depth
1/20	490		
1/20	980		
3/4 ⁰	1482		
1/20	1961		
1/2 ⁰	2402		
3/4 ⁰	2950		
1/20	3440		•

Drilling Contractor Rio Grande Drilling, Inc.

By: Kangy (Kr

Title: Drilling Superintendent

Subscribed	and	sworn	to	before	me	this 14"	day	οĭ	July
1987									

Notary Public

Change County new makier

My Commision Expires: 5/19/9/