Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Livergy, Minerals and Natural Resources Department

Form C-104 Cl Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antonia, NM 88210

I.

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWAE	SLE AND AUTHORIZATION
TO TRANSPORT OF	

Operator PENROC (DIL CORPO	PATICA	4	<u></u>	7.07.110	/ OTIVE		Well API No.	 		
Address P.O. Box				90 -		· 					
Reason(s) for Filing (Check pro	2970, 770	, 26/9/	~/~/	080					***************************************		
New Well	, p	Other (Please explain) Change in Transporter of:									
Recompletion	Oil		Dry G]	ee		-b 1 100	.1		
Change in Operator	Casing	head Gas	Conde) E	rrective	: Mar	ch 1, 199	1		
If change of operator give name and address of previous operator	HARVARD	PETROLE	FUM	CORF	PORATION	V, Box	936, K	Paswell, 1	NM B	8202	
II. DESCRIPTION OF	WELL AND L	EASE									
Lease Name Altered S			Pool N	lame, Jack	ding Pormation	2 4	K	ind of Lease		Lease No.	
Location	mare	/	W	. Peca	os Slope	e Mbo		tate, Federal or F		200 00 110.	
Unit Letter^	1 : 60	60	. Poet Pr	rom The	South Li	ne and	660	_ Feet From The	lue.	ef	
Section 27	Township	5 S	Range		225	MPM.			aves	_:Un	
III DESIGNATION OF										County	
III. DESIGNATION OF Name of Authorized Transporter	TRANSPORT	ER OF OI	LAN	D NAT	JRAL GAS		_				
		or Conden	53L0		Address (Gi	we address to w	which appro	wed copy of this	form is to be s	seru)	
Name of Authorized Transporter	of Casinghead Gas		or Dry	Gas [X]	1 11 1 (0)						
NATURAL GAS	MARKETIN	G INC.	OI DIY	ريخي ۱۹۰۰	P. O. B.	we address to w	hich appro	wed copy of this	form is to be s	ieni)	
If well produces oil or liquids, give location of tanks.	Unit		Twp,	Rge	Is gas actuall	v connected?	1 32	well, NM 88202			
		11		1	1	• • •	1	hen? April, I	988		
If this production is commingled vIV. COMPLETION DAT	vith that from any or "A	ther lease or p	ool, give	comming	ling order num	ber:					
					-,						
Designate Type of Comp	eletion - (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to I	Prod	 -	Total Depth		<u> </u>			_i	
		,			,			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.	Name of F	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations											
								Depth Casing	g Shoe		
	7	TIRING C	A CINI	2 4 3 772	CTC) CTC) TTC						
HOLE SIZE	CAS	TUBING, CASING ANI CASING & TUBING SIZE					<u> </u>				
						DEPTH SET		s	SACKS CEMENT		
									Post ID-3		
					····			7	24-91		
V TEST DATA AND DE	VIDOM BOD							ch	3 40		
V. TEST DATA AND REC	QUEST FOR A	LLOWAB	LE								
Date First New Oil Run To Tank	after recovery of too	al volume of l	oad oil d	and must b	e equal to or es	xceed top allow	vable for th	is depth or be for	r full 24 hours	r.)	
	Date of 1em			1	Producing Meth	od (Flow, pum	p. gas lift,	eic.)		-i	
Length of Test	Tubing Pressure			Casing Pressure							
	_				Casing Protestin			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbis.			Gas- MCF			
· · · · · · · · · · · · · · · · · · ·											
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D	Length of Te)4i		18	bis. Condensate	MMCF		Gravity of Con	densate		
esting Mathed (-trail 1	(nitra bankan)										
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)		C	Casing Pressure (Shut-in)			Choke Size					
T OPER A TOP OTTO											
I. OPERATOR CERTII	FICATE OF (COMPLIA	ANCE	E	<u> </u>	00110					
I hereby certify that the rules and a Division have been complied with	regulations of the Oi	il Conservation	8	- 11	Oil	LCONS	ERVA	ATION DI	IVISION	1	
is true and complete to the best of	my knowledge and	belief.	UYE	- 11			1		1001		
				- 11	Date A	pproved		MAY 2 2	1991		
- Sphenificity	hickory	_									
Signature MOHAMMED YAMIN MERCHANT Pres.				-	By ORIGINAL SIGNED BY						
			_	MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT							
May 16, 199	(505)	397-35	46		Title	SUPE	KVISOR	, DISTRICT	17		
Date		Telephone		-		Ministration of the 12	~ ~ · · · ·	1 × 44 W/ (Shape)			
				11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.