Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 8821 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8' I.	7410	OIL CO San QUEST FO	inerals and DNSER P.O ta Fe, New R ALLOW	of New Mexic Natural Reso VATION Box 2088 Mexico 87 VABLE ANE OIL AND N	UTCES DEPART DIVISI(504-2088 AUTHOF	N RIZATION	1	Form C-104 Revised I-1-89 See Instructions at Bottom of Page	
Operator PENROC OIL	CORPO						I API No.		
Address P.O. Box 50	170, Ho	ABS, N	M 88.	241				······································	
Reason(s) for Filing (Check proper i New Well Constraints of the Const	oil Casingh		ransporter of: Dry Gas	 	wher (<i>Please exp</i> Effective	: Marc			
and address of previous operator			IM CORI	PORATION	1, Box 9	736, Ro	swell, I	VM 88202	
II. DESCRIPTION OF WE	LL AND LI	the second s	al Maria Tari						
Double L to	- 5566		W. Pec	luding Formation	A60		d of Lease , Foderal or F o	Lease No.	
Location Unit Letter	:	~~		Seura L	ne and	660	Feet From The Chav	west line	
III. DESIGNATION OF TR	ANSPORT	ER OF OU	AND NAT	TIDAL CAS				codmy	
	"	or Condensati		Address (Gi	we address to w	hich approve	d copy of this j	form is 10 be sens)	
Name of Authorized Transporter of C NATURAL GAS N	aninghead Gas ARKETIN	S INC.	Dту Gas 🔀		we address to w	hich approve	d copy of this f	form is to be sent)	
If well produces oil or liquids, pive location of tanks.	Unit	Sec. Tu	vp. Rg						
this production is commingled with t V. COMPLETION DATA	hat from any ou	her lease or pool	l, give commin	ing order num	<u> </u>		<u>Apri ; (</u>	760	
Designate Type of Completi-		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Date Spudded		pl. Ready to Pro	l	Total Depth	1		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
rforntions							Depth Casing Shoe		
			CD10 +1)77						
HOLE SIZE		CASING & TUBING SIZE							
		ONOING & TOBING SIZE			DEPTH SET			ACKS CEMENT	
								24-91	
					7465	che la			
TEST DATA AND REQUI	EST FOR A	LLOWABL	E				C	17	
LWELL (Test must be after	recovery of iol	al volume of loa	d oil and must	be equal to or e	exceed top allow	able for this	depth or be for	r full 24 hours.)	
te First New Oil Run To Tank	Date of Test			Producing Mel	hod (Flow, pur	p, gas lift, et	c.)		
ngth of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size	
tual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gu- MCF		
AS WELL				L	·····				
tual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
ing Method (pilot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
. OPERATOR CERTIFIC hereby certify that the rules and regu Division have been complied with and a true and complete to the best of my	lations of the O	il Conservation			L CONS			IVISION 1991	
Afreen their !	Jacher	+							
Apresentie Marchant Pres. MOHAMMED YAMIN MERCHANT PRES. TINED Name May 16, 1991 (505) 397-3596				ByORIGINAL SIGNED BY MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II					
N/24/6, 1991	(505)	597-359	6	inne –	<u></u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.