State of New Mexico

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Energy, Minerals & Natural Resources Depart.

Revised February 10, 1994

Instructions on back

5 copies

OIL CONSERVATION DIVISION RECEIVED Appropriate District Office

PO Box 2088

2000	t Oil C	ompany	perator name an				ARTESIA, OFFIC	2.0GRID Numb	ber
6666 Sout Tulsa, Ok	th She lahom	eridan Road na 74133-17	l, Suite 250 '50	0			023007	3. Reason for Filing	Code
		4. API Numbe			5. Pool Name		СН	- ,	
					ppe Abo, South			6. Pool Code	
II. Surface	57 Loca	Property Co	ode	McCrea F	8. Property Na Be Com	me		9. Well Numb	er 2
YL or Lot no.	Section	T	Range	Lot, Idn	Feet from the	T	T		
2	1 1	108	25E			North/South Line North	1	East/West line 95 East	Chave.
11 Bottom	Section		Range						Tonave
			Nange	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	Count
2. Lse Code	F	ucing Method Code	İ	tion Date	15. C-129 Permi	it Number	16.C-129 Effective D	te 17. C-129 Expir	ation Date
II. Oil and	d Gas	Transport					<u></u>		
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20.405									
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Houston, Texas 77251-11				8	1843	6030			-
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	ed Wa	nter		24.00					
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