	NEW MEXICO								
ENERGY AND MINE	RALS DEPARTMEN	•		ECENEDIVISION					
DISTRIBU		Form C-103 -							
SANTA PE							Revised 10-1-78		
FILE U.S.C.S.	- VV			NIG 25 '87	50.	Indicate Type o	f Lease		
LAND OFFICE						State X	Fee		
OPERATOR				O. C. D.	5.	State Oil & Gas	Lease No.		
			•	ARTESIA, OFFICE	[ [	<u>G-5246</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
(DO NOT USE	THIS FORM FOR PROPO USE "APPLICATION	NOTICES	AND REPORTS ON ON TO DEEPEN ON PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)					
1.	GAS []				7.	Unit Agreement )	Name		
2, Name of Operator	werk []	OTHER-		······································	8.	Farm or Lease N	ame		
Rov	Collins Drill	ing Co.	$\checkmark$		н .	rank "P" S	tate		
3. Address of Operat	or			<u> </u>	9.	Well No.			
RT.	4, Box 501-CC	C, Roswel	1, NM 88201	- <u>w</u>	4		a late 1 l		
4. Location of Well	T 100		0 h	220		Field and Pool			
UNIT LETTER	<u> </u>	<u></u> FEET	FROM THE DOULD	LINE AND 330 P	TEET FROM	iablo-San-	Andres		
THE <u>East</u>	LINE, SECTION	21		RANGE27E	<u> </u>				
inninni in the second second	mmm	15.	Elevation (Show whether	DF, RT, GR, etc.)	12	County	XHHHHH		
<i>SHHHHH</i>			-3850 GL 384	7		Chaves	<u>AIIIIIIII</u>		
16.	Check A	ppropriate	Box To Indicate N	ature of Notice, Repor	t or Other	Data			
	NOTICE OF INT	ENTION T	ю:	SUBSI	EQUENT RE	EPORT OF:			
	m				r1				
PERFORM REMEDIAL	77		PLUG AND ABANDON	REMEDIAL WORK	H		G CASING		
PULL OR ALTER CASH	7 <b></b>		CHANSE PLANS	CASING TEST AND CEMENT JOB			· · · · ·		
			r1	OTHER <u>completi</u>	on				
OTHER									
17. Describe Propos work) SEE RUL		rations (Clear	ly state all pertinent det	ails, and give pertinent dates,	including esti	mated date of sta	arting any proposed		
8-4-87	T.D. hole at	t 2110'.							
8-5-87	-87 Ran 2110' of $5\frac{1}{2}$ " J-55 casing with guide shoe. Circulated hole with 2% KCL water. Circulated 300 sks. Class "C" cement with wooden plug, excess cement to pit.								
8-7-87	Logged hole with Compensated Neutron Log in cased hole. Perforated casing with 11 shots, 4/10" holes at 2058, 2064, 2065, 2066, 2074, 2078, 2084, 2088, 2090, 2095, 2097.								
8-12-87	2-87 Ran 2100' of 2-7/8" J-55 tubing with 5 <sup>1</sup> / <sub>2</sub> " packer, and spotted 2 bbls. of acid on bottom perforations. Reset tubing at 2000' and acidized with 5000 gals. of 20% HCL. Dropped 30 balls and broke formation at 2400 lbs. and shut well in for 15 minutes, and swabbed tubing dry.								
8-13-87				reset at 2100'.	5				
8-14-87	Set pumping	unit and	d pumped oil to	tanks.					
•	0		<u>.</u> –						
18. I hereby certify	that the information a	bove is true a	ind complete to the best	of my knowledge and belief.			······································		
NEWER RAM.	R. Collins		TITLE	Dwner		DATE 8-20-	-87		
		<u></u>							
			al Signed By A. Clements			AUG S	2 6 1007		
APPROVED BY						DATE TUU	1301		

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CONDITIONS OF APPROVAL, IF ANY:	CONDITIONS	OF	APPROVAL.	١F	ANYI
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Supervisor District ||