	State of New		Form C-104
nit 5 Copies ropriate District Office	Energy, Minerals and Natura	Resources Depresent	Revised 1-1-89 See Instructions
TRICT I Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box		RECEIVE D Bottom of Page
Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi		NOV 9- '89 100
<u>TRICT III</u> O Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZAT	
	TO TRANSPORT OIL A	IND NATONAL CAS	Well APIARTESIA, OFFICE
······································	1 & Gas Corporation /		30-005-62476
dress P.O. Box 2	2443, Roswell, NM 88202-	-2443	
ason(s) for Filing (Check proper box)	Change in Transporter of: Oil X Dry Gas	Other (Please explain)	
hange in Operator	Casinghead Gas Condensate		
address of previous operator	AND I FASE		
DESCRIPTION OF WELL ease Name Frank "P" 54n	Well No. (Pool Name, metaling		Kind of Lease Lease No. State, Foderal or Free LG-5246
Unit LetterI		uth Line and330	Feet From The <u>East</u> Line
Section 21 Townshi	p 10S Range 27E	, NMPM, Ch	aves County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	AL GAS Address (Give address to which a	approved copy of this form is to be sent)
ame of Authonized Transporter of Oil Permian Corporation		P.O. Box 1183, H	Houston, TX, 77251-1183
lame of Authorized Transporter of Casin	ghead Gas or Dry Gas		approved copy of this form is to be sent)
f well produces oil or liquids, ve location of tanks.	P 21 10S 27E	Is gas actually connected?	When ?
this production is commingled with that	from any other lease or pool, give comminglin	ng order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion		New Well Workover Total Depth	Deepen Plug Back Same Res'v Diff Res'v P.B.T.D.
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	l l	
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completion	I - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	I - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Post ID-3 U-12-89
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	I - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND	Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Post ID-3
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	Total Depth Top Oil/Cas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Post T D - 3 II - I2 - 89 JI : NIPC
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after	TUBING, CASING AND CASING & TUBING SIZE	Total Depth Top Oil/Cas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT fort ID-3 1f-12-89 LT: NFC while for this depth or be for full 24 hours.)
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOW ABLE recovery of total volume of load oil and must Date of Test	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allower Producing Method (Flow, pump	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT fort ID-3 1f-12-89 LT: NFC while for this depth or be for full 24 hours.)
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after	TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Post I D - 3 I[-12-89 LT: NIC SACKS CEMENT Post I D-3 I[-12-89 LT: NIC Sacks CEMENT Choke Size
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank	TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOW ABLE recovery of total volume of load oil and must Date of Test	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allower Producing Method (Flow, pump	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT fort ID-3 1[-12-89 ch_3 hT: NRC solution of the for full 24 hours.) h_3 gas lift, etc.)
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Post I D - 3 1[-12-89 chy hT: NRC stole for this depth or be for full 24 hours.) p. gas lift, etc.) Choke Size
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING AND TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allowe Producing Method (Flow, pump Casing Pressure Water - Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT fost ID-3 1[-12-89 chy hT: N.RC state for this depth or be for full 24 hours.) h gas lift, etc.) Choke Size Gas-MCF
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)		Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allowed Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Post I D - 3 1[-12-89 chy hT: NIPC Sach Size Gas-MCF Gravity of Condensate Choke Size
Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pica, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	I - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE segulations of the Oil Conservation and that the information given above	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allowe Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for T D - 3 1[-12-89 chg hT: NIPC shoe for this depth or be for full 24 hours.) by gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size SERVATION DIVISION NOV 1 5 1089
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Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pica, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of the CRY, W. Callyna	I - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE Tracovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE segulations of the Oil Conservation and that the information given above my knowledge and belief.	Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET be equal to or exceed top allowe Producing Method (Flow, pump Casing Pressure Water - Bbls Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved By	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT for J D - 3 1[-12-89 Chose for this depth or be for full 24 hours.) b, gas lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size SERVATION DIVISION NOV 1 5 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.