Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DIMIL ULLICW IVICATO Energy, Minerals and Natural Resources Department

KECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAY - 5 1957

CISE

DISTRICT III
1000 Bio Brazos Rd. Aziec. NM 87410

Santa Fe, New Mexico 87504-2088

O. C. D.

OOU KIG BIRKE KG., AZIEC, NM 8/410	REQ					LE AND A		AS			O.J.
Operator Collins Oi	L & Gas	& Gas Corporation \				Well API No. 30-005-62476					
Address P.O. Box 24					2-24		1				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change in	Dry C			Oth	et (Please expl	lain)			
change of operator give name ad address of previous operator											
I. DESCRIPTION OF WELL Lease Name	AND LE		Pool	Name, In	cludii	ng Formation			of Lease		ease No.
Frank "P" State		4	Dia	ablo-S	San-	-Andres		State,	xxxxxxxxxx	XX LG-5	5246
Unit Letter	_:_198	30	_ Fect	From The	<u>S</u>	outh Lin	and <u>330</u>) Fo	et From The	East	Line
Section 21 Towns	i p 10-	-S	Rang	e 27E		, NI	ирм, Cha	ves			County
II. DESIGNATION OF TRA	NSPORTI	ER OF O	IL A	ND NA	TUI	RAL GAS					· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Puehlo Petroleum Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas					_	P.O. Bo	x 8249,R e address so w	loswell,	NM 882 I copy of this fo	02 orm is to be se	nt)
Yates <u>Petroleum Co</u>			J. D.	, ~== L	 				tesia. N		
f well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	Is gas actually	connected?	When	17	OOZIC	
ve location of tanks.	<u> P</u>	21	110-		ZE_	yes			5–1 – 92		
this production is commingled with that V. COMPLETION DATA	t from any of	her lease or	pool, g	give comm	ningii	ing order num	жг				
V. CORRECTION DATA		Oil Wel	1	Gas We	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		_i	i_						<u> </u>	<u></u>	
Date Spudded	Date Con	npl. Ready t	o Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations						Top Oil/Gas	Pay		Tubing Depth		
									Depth Casing Shoe		
TUBING, CASING ANI					ND	CEMENTI					
HOLE SIZE	C.	ASING & T	UBING	SIZE			DEPTH SET	<u> </u>	-	SACKS CEN	ENI
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABL	E	,						
IL WELL (Test must be after	recovery of	total volum	e of loa	d oil and	musi	Producing M	exceed top at the cited (Flow, 1	uowable for th oump. eas lift.	eic.)	jor jun 44 no	m 3.J
Date First New Oil Run To Tank	Date of 7	est				1 tomorne (A	-2000 [4 1017]			·	
Length of Test	Tubing F	Tubing Pressure				Casing Press	иге		Choke Size		
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	l									Conde	
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbis. Conde	nsate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a	gulations of t nd that the in	he Oil Cons formation g	iervation iven ab	Δ					/ATION		ON
is true and complete to the best of n	is ruomicale	and Delict.				Dat	e Approv	ed	MAY 125	(1992	
Point Collins		<u>-</u>				By_	0	RIGINAL	SIGNED B	Υ	
Signature ROY D. COLLINS	Pre	ι s_ Coli	line	0/6			43	INE WILL	AMS		
Printed Name 5-1-92		-2040	Tid			Title	<u> </u>	JPERVISC	R, DISTR		
Date	023		elephon	e No.				_			

. INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.