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ubmit 5 Copies Appropriate District Office DISTRICTI	State of Ne Energy, Minerals and Natu		RECEIVED	Form C-104 Revised 1-1-89 See Instructions
20. Box 1980, Hobbs, NM 88240 DISTRICT II 20. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo		MAY 2 8 1992	at Bottom of Pass
	Santa Fe, New Me	xico 87504-2088	O. C. D.	
(0) Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB		ION	
, )perator	TO TRANSPORT OIL	AND NATURAL GAS	Weil AFI No.	· · · · · - · -
Pecos River Operating,	, Inc. ✓	· · · · · · · · · · · · · · · · · · ·	30-005-62477	· · · · · · · · · · · · · · · · · · ·
5949 Sherry Lane, Suit Reason(x) for Filing ( <i>Check proper box</i> ) Jew Well Pecompletion Thange in Operator X	Change in Transporter of: Oil Dry Clas [] Casinghead Gas [] Condensate []	Other (l'lease explain)	·	
change of operator give name	evens Operating Corporat	ion, <u>P. O.</u> Box 2408	, Roswell, NM	_88202
I. DESCRIPTION OF WELL . Lease Name Irwin Federal	AND LEASE Well No. Pool Name, Includin 1 Pecos S10	,	Kind of Lease State, Federal or Fee	Leave No. NM 29621
ocation M		•	1.1	oct
Unit LetterM		outh Line and 660		Line
Section 13 Townshi	p 7S Range 26E	, NMPM,	Chaves	County
II. DESIGNATION OF TRAN Jame of Authorized Transporter of Oil Navajo Crude Oil Purch	SPORTER OF OIL AND NATU or Condensate [X] hasing	RAL GAS Address (Give address to which a P. O. Drawer 175,		
lame of Authorized Transporter of Casing	ghead Gas [] or Dry Gas (X)	Address (Give address to which o	pproved copy of this for	m is to be sent)
Comanche Gas <u>Gathering</u> ( well produces oil or liquids, ve location of unks.	g Limited Partnership  Umit  Sec.  Twp.   Rge.   M   13   7S   26E	5949 Sherry Lane, Is gas actually connected? Yes	Suite 755, Da   When 7   06/19/87	11as, TX 75225
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commingli	ing order number:		
	(V) Oil Well Gas Well	New Well Workover I	Peepen   Plug Back	Same Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<b>I</b>
levations (DF, RKA, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
eiferations	J	I	Depth Casing	Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	S	ACKS CEMENT
···· ·····				· · · · ·
. TEST DATA AND REQUES		l	·····	····
IL WELL (Test must be after t Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowab Producing Method (Flow, pump,		r full 24 hows.)
ength of led	Tubing Pressure	Casing Pressure		pasted ID- 7-31-92
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas. MCF	Glig of
				0
	Length of Test	Bbls. Condensate/MMCT	Cravity of C	ondensale
Actual Prod. Text - MCF/D	Length of Tent Tubing Pressure (Shut in)	Bhla. Condensate/NIMCF Casing Pressure (Shut in)		ondensate
Actual Prod. Text - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been complied (A) and	Tubing Pressure (Shut in) CATE OF COMPLIANCE slations of the Oil Conservation d that the information given above	Casing Pressure (Shut in)	Cravity of C	·····
GAS WELL Actual Frod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been complied with and is true and complete to the period my	Tubing Pressure (Shut in) CATE OF COMPLIANCE slations of the Oil Conservation d that the information given above	Casing Pressure (Shut in)	Choke Size ERVATION [	DIVISION
Actual Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been complied (A) and	Tubing Pressure (Shut in) CATE OF COMPLIANCE slations of the Oil Conservation d that the information given above whowledge and belief.	Casing Pressure (Shut in) OIL CONS	Choke Size Choke Size ERVATION I JUL 2 9 1	DIVISION 992

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly different of deeparted from the final of the product of allowable for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.