

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation	8. FARM OR LEASE NAME Wheeler AEE Federal
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL	10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit P, Sec. 25-T7S-R24E
15. ELEVATIONS (Show whether DF, or GR) 3770.9' GR	12. COUNTY OR PARISH Chaves
	13. STATE NM

MAY 4 1987  
RECEIVED  
MAY 19 1987  
O. C. D.  
ARTESIA

Check Appropriate Box To Indicate Nature of Notice/Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Spud, Set Surface	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded 14-3/4" hole at 3:45 PM 4-25-87. Notified Maureen with BLM answering service, Roswell, NM, of spud.  
Ran 31 joints 10-3/4" 40.5# casing set 1275'. 1-Texas Pattern notched guide shoe set at 1275, insert float set 1232'. Cemented with 200 sacks Halliburton Lite with 10# gilsonite, 1/4# flocele and 3% CaCl3. Tailed in with 150 sacks Class "C" with 2% CaCl. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 PM 4-28-87. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. Ran 1". Spotted 35 sacks Premium Plus with 3% CaCl at 1140'. PD 6:00 AM 4-29-87. WOC. Tagged at 1035'. Spot 350 sacks Halliburton Lite with 2% CaCl2. Tailed in with 75 sacks Premium Plus "C" with 3% CaCl. PD 9:30 AM 4-29-87/ Circulated 50 sacks to pit. WOC. Drilled out 7:30 PM 4-29-87. WOC total 21 hrs. NU and tested to 1000 psi, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct  
SIGNATURE Pamela Doodert TITLE Production Supervisor DATE 5-1-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
PETER W. CHESTER  
DATE  
MAY 18 1987  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side