

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. SET*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Yates Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM-29821	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Survey) At surface 660 FSL & 660 FEL, Section 25-T7S-R24E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME Wheeler AEE Federal	
14. PERMIT NO. API #30-005-62478						8. WELL NO. 1	
15. DATE SPUDDED 4-25-87						10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
16. DATE T.D. REACHED 5-3-87						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit P, Sec. 25-T7S-R24E	
17. DATE COMPL. (Ready to prod.) 5-18-87						12. COUNTY OR PARISH Chaves	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3770.9' GR						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4106'						19. ELEV. CASINGHEAD	
21. PLUG. BACK T.D., MD & TVD 4016'						23. INTERVALS DRILLED BY 0-4106'	
22. IF MULTIPLE COMPL., HOW MANY*						25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3652-56' Abo						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	1275'	14-3/4"	810 SX	
4-1/2"	9.5#	4106'	7-7/8"	600 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3605'	3605'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3652-3656' w/10 .42" Holes (2 SPF)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3652-56'	w/1000g. 7 1/2% acid. SF w/15000g. gel KCL wtr, + 25000# 20/40 sd.

33.* PRODUCTION							
DATE FIRST PRODUCTION 5-18-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 5-18-87	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 1200	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 340#	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 1200	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold	TEST WITNESSED BY David Weaver
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35. LIST OF ATTACHMENTS
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peter W. Chester TITLE Production Superintendent DATE 5-19-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Abo	246 1335 3433	